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NEW MEXICO OIL CONSERVATION COMMISSION

APR 12 1972

U.S.C.  
ALBUQUERQUE OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CITIES SERVICE OIL COMPANY	8. Farm or Lease Name Ohio B-State
3. Address of Operator P.O. Box 69, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3649 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to PB and recomplete in the following manner:

1. MIRU pulling unit and install BOP
2. Pull tubing and Gulberson KVL-30 packer.
3. Set a CIBP @ 6219 (5 1/2" set @ 6350)
4. Perforate the upper Abo Formation with 9H/6158-6166, 7H/6174-6180, 7H/6184-6190, 7H/6192-6198, 5H/6204-6208
5. Run tubing w/packer and put well on test
6. If well will not flow top allowable, acidize perfs (6158-6208) w/3000 gals. 15% HCL and 50 ball sealers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL B. D. ROBERTSON	TITLE Dist. Admin. Supervisor	DATE 4-11-72
APPROVED BY W. A. Gressett	TITLE DISTRICT SUPERVISOR	DATE APR 11 1972
CONDITIONS OF APPROVAL, IF ANY:		