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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
647

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CITIES SERVICE OIL COMPANY ✓	8. Farm or Lease Name Ohio B-State
3. Address of Operator P.O. Box 69, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3649 GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 6350, P.B.T.D. 6219 Workover Complete. Well was producing 85 BO + 10 BWPD GOR 1800 thru perfs 6230--6270. Respu'd 4-12-72. M.I.R.U. pulling unit. Pulled tubing and packer and set a CIBP @ 6219. Perforated the Abo formation with 9H/6158-6166, 7H/6174-6180, 7H/6184-6190, 7H/6192-6198 and 5H/6204-6208 Total of 35 0.32" holes. Ran tubing with packer set @ 6003'. Swabbed 20 BO + 6 BW / 9 hrs. Swabbed and flowed 15 BO + Tr. water/ 3 hrs. Acidized thru perfs (6158-6208) W/3000 gals 15% Unisol + 6 gals RD-11 N.E. Additive + 50 ball sealers. Max. press. 3700 psi, AIR 2.7 B/M ISIP vacuum. Swabbed part of load water and well started flowing. Well flowed on repotential 158 BO + 1 BW/24 hrs thru 14/64" choke, FTP 880 psi, GOR 919. Well was recompleted 4-19-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE <u>Dist. Admin. Supervisor</u>	DATE <u>4-20-72</u>
APPROVED BY <u>W. A. Gessert</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>APR 21 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		