DISTRIBUTION ANTA FE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABL

Form C-104 Supersedes Old C-104 and C-11t Effective 1-1-65

	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			_ AUTHORIZATION TO TRA	ANSPORT OIL AND N	ATURAL (SAS							
	AND OFFICE	, _												
	TRANSPORTER	OIL GAS		RECEIVED										
	OPERATOR			1	4 - 4050									
1.	PRORATION OF	FICE	1	T SEF	1 1 1973									
.	Operator				4									
	Marathon Oil Company O. C. C.													
	Address	on OII	COMP		IIA, DFFICE									
	P. O. J	Box 55	2. Mi	dland, Texas 79701	Other (Please	avalais l								
	New Well			Change in Transporter of:	Omer (1 tease)	explains								
	Recompletion	Ħ		OII Dry Go										
	Change in Ownership	[헌		Casinghead Gas Conde	Fi I									
	If change of owners													
	and address of prev			Cities Service Oil Comp	pany, Box 4906, N	idland,	Texas 79701							
IJ.	DESCRIPTION O	F WELI	L AND	LEASE										
	Lease Name "			Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.						
	Ohio State	"B"		1 Empire Abo	:	State, Federa	lor Fee State	647						
	Location													
	Unit Letter	G	. 16	Feet From The North Lir	ne and2310	Feet From 7	The <u>East</u>	· · · · · · · · · · · · · · · · · · ·						
	Line of Section	5	То	wnship 18S Range	28E , NMPM,	Eddy	7	County						
						Luay								
II.				TER OF OIL AND NATURAL GA										
	Name of Authorized	Transport	ter of Oi	or Condensate	Address (Give address to	which approx	ed copy of this form is	to be sent)						
	Amoco Pipel	line C	Compar	ıy	3411 Knoxville	Ave. Lu	ıbbock. Texas	79413						
	Name of Authorized	Transport	ter of Ca	singhead Gas X or Dry Gas	Address (Give address to	which approx	ed copy of this form is	to be sent)						
	Phillips P	etrole	eum Co		4th & Washingto	n Street	s. Odessa. Tex	xas						
	If well produces oil		3,	Unit Sec. Twp. Rge.	Is gas actually connected	l? Wh∈	en .							
	give location of tank	.s.		G 5 18S 28E	Yes		1960							
	If this production is COMPLETION DA		igled wi	th that from any other lease or pool,	give commingling order	number:								
	Б . Т		1-42	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.						
	Designate Typ	pe of Co	mpieti	on – (A)	1	1		•						
	Date Spudded			Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	•						
	Elevente (DE BY)	D. D.T. O.D.		Name of Dockston Francisco	To- Ciliforn Devi		(Tubia - David							
	Elevations (DF, RKE	B, KT, GR	R, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth							
	Perforations			1	4		Depth Casing Shoe							
	Legin Guerry Shoe													
				TUBING, CASING, AN	D CEMENTING RECORD									
	HOLE	SIZE	 -	CASING & TUBING SIZE	DEPTH SET	r	SACKS CE	MENT						
								······································						
					1									
					 									
v	TEST DATA ANI	PEOU	FST F	OR ALLOWARIE (Test must be a	fter recovery of total volume	e of load oil o	and must be equal to or	exceed top allow						
٠.	OIL WELL	J KEQU	LGI I	able for this de	epth or be for full 24 hours)	o, 1000 011 0	ina mass of equal to or	exceed top attou						
	Date First New Oil F	Run To To	anks	Date of Test	Producing Method (Flow,	pump, gas lif	i, etc.)	·						
	Length of Test			Tubing Pressure	Casing Pressure		Choke Size							
														
	Actual Prod. During	Test		Oil-Bbis.	Water - Bbls.		Gas - MCF							
				1										
	GAS WELL													
	Actual Prod. Test-N	MCF/D		Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	•						
	Testing Method (pito	ot, back p	r.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	(a.)	Choke Size							
i	L				1									
1.	CERTIFICATE O	F COM	PLIAN	CE	OIL CO	ONSERVA	TION COMMISSIO	N						
					SEP 1 1 1973									
	I hereby certify the	it the rul	es and	regulations of the Oil Conservation	!! ADDDA!/EN									
	Commission have b	been con	nolied v	with and that the information given best of my knowledge and belief.	1) a Grissett									
	moove is true and	complete	e to the	s best of my knowledge and belief.	TITLE OIL AND GAS INSPECTOR									
	•			·111	This form is to b	e filed in c	ompliance with RULI	E 1104.						
	D. E. Morris	s	/	J-11/2	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened									

D.	Ε.	Morris	J.T.M.	1				
(Signature)								
		Dis	strict Operations Manager					

(Title)

September 10, 1973

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply