

REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-105
Effective 1-1-73

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

SEP 26 1973

O. C. C.
ARTESIA, OFFICE

Operator
Atlantic Richfield Company

P. O. Box 1710, Hobbs, New Mexico 88240

Address for filing (Check proper box)

New Well ☐ Changing in Transport or oil ☐
 Abandoned ☐ Gas ☐ Dry Gas ☐
 Change in Ownership ☒ Changing oil Gas ☐ Cont. Lease ☐

Notes (Please explain)

Included in Empire Abo Unit Off: 10/01/73.
Change in lease name from Ohio D State #

Address of owner, give and
mail address of previous owner

Marathon Oil Company, P. O. Box 552, Midland, Texas 79701

Lease Name Empire Abo Unit J 27 Empire Abo Kind of Lease State, Federal, or Fee State Lease No.

Location

Unit Letter G 1650 Feet From The North Line and 2310 Feet From The East

Section 5 Township 18S Range 28E NE 1/4 Bddy

Name of Authorized Transporter of Oil and/or Gas AMOCO Pipe Line Company 2300 Continental Bk. Bldg. Fort Worth, TX 76102

Name of Authorized Transporter of Oil and/or Gas Phillips Petroleum Company Phillips Bldg., 4th & Washington, Odessa, TX 79700

If well produces oil or liquids, give location of tanks. G 5 18S 28E Yes 1930

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X) ☒ CR Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Other (Specify) ☐ Drill and/or

Date Spaced Date Completion to Prod. Term of Lease MONTHS

Deviation (DF, RKB, RT, GR, etc.) Name of Producing Formation Top of Gas Pay Tearing Depth

Perforations Depth, County, State

TABLE OF CASING, TUBING, AND CEMENT RECORD

HOLES SIZE CASING & TUBING SIZE DEPTH SET CEMENT CONTENT

V. TEST DATA AND REQUEST FOR ALLOWABLES (Test must be after flowing of total volume of load oil and must be equivalent or greater depth of flowable for this depth or at least 24 hours)

Date First New Oil Run To Tanks Date of Test Production Method (flow, pump, gas lift, etc.)

Length of Test Testing Pressure Casing Pressure Choke Size

Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

Actual Prod. Test - MCF/D Length of Test Oil - Bbls./MCF/D Gravity of Condensate

Testing method (pilot, back prod.) Tubing Pressure (surface) Casing Pressure (surface) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Senior Accounting Clerk

September 26, 1973

OIL CONSERVATION COMMISSION

SEP 28 1973

APPROVED BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with Rule 110.

A flow test is a request for allowable for a newly drilled or deepened well. The test must be accompanied by a calculation of the deviation from the well in accordance with Rule 111.

All sections of this form must be filled out completely for flowable oil and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of ownership.

Separate Forms C-104 must be filed for each pool in multiply completed wells.