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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 21 1972

O. C. C.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647	
7. Unit Agreement Name	
8. Farm or Lease Name Ohio 8-State	
9. Well No. 2	
10. Field and Pool, or Wildcat Empire Abo	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator CITIES SERVICE OIL COMPANY
3. Address of Operator P.O. Box 69, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3664 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6350 PBTD 6303 Workover Complete. Well was pumping 63 BO + 103 BWPD thru perfs 6210-6220. Respu 6-21-72. MIRU pulling unit. Pulled rods and pump. Knocked out CIBP set @ 6237. Squeezed perfs 6210-6220 and 6242--6288 W/100 sacks Class C W/0.4 of 1% Halad 9 cement W/max press of 5000 psi. WOC on squeeze 24 hrs. DO & CO to 6303. Tested 5 1/2" casing to 1500 psi for 15 min with no drop in pressure. Perforated W/2 holes each @ 6182, 6188, 6192 and 6204. Ran 2 7/8" EUE tubing with a Baker Model "R" packer set @ 6132. Swabbed dry. acidized thru perfs (6182-6204) W/3000 gals 15% Unisol + 15 ball sealers. Max press 3500 psi. Treated @ 1400 psi @ 3.3 B/M. ISIP 700 psi, 1 min SIP zero. Swabbed trace oil + 40 BW/3 hrs. Pulled packer ran 2 7/8" tubing set @ 6300. Ran rods and pump. Pumped 58 BO + 147 BW/24 hrs GOR 2388. Pulled rods and tubing perforated W/2 holes each @ 6213 & 6216. Ran 2 7/8" tubing W/Baker Lock-Set Packer set @ 6094. Acidized thru perfs (6182-6216) W/1500 gals. 15% Unisol + 24 ball sealers. Max press 1900 psi, Min Press 900 psi, 1 min SIP vacuum. AIR 3.3 B/M. Swabbed trace oil + 76 BLW + 5 BFW/4 hrs. Pulled packer ran 2 7/8" OD tubing set @ 6300. Ran rods and pump. Pumped on repotential, 192 BO + 370 BW/24 hrs, GOR 1744. Well was recompleted on 8-17-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. P. Gussitt TITLE District Admin. Supervisor DATE Aug. 18, 1972

APPROVED BY W. P. Gussitt TITLE OIL AND GAS INSPECTOR DATE AUG 21 1972

CONDITIONS OF APPROVAL, IF ANY: