NEW MEXICO OIL CONSERVATION COMMISSION  (Revised 3-55)    DEC 7  1959    (Submit to appropriate District Office as per Commission Rule 106)[7.5], .1;  Arcessa, Graice    COMPANY  LEOMAD OIL CORPANT  - P.O. DUX 706 - ROSELL, NET WALLOO    COMPANY  LEOMAD OIL CORPANT  - P.O. DUX 706 - ROSELL, NET WALLOO    LEASE  State 1-2715  WELL NO. 2  UNIT Y s 2  T 18-5  R 26-E    DATE WORK PERFORMED  11/28/59 - 12/1/59 POOL  Reptre Abo (Ibdeeig.)				PF6rm R	CIN3E D	
(Submit to appropriate District Office as per Commission Rule 1106)  Internet of the internet of	NEW MEXICO OIL CONSE	RVATION CO	MMISSION	(Revise	d 3-55)	
COMPANY  LIGNAND OIL COMPANT  - P.O. BOX 708 - ROSTLI, NEW MALLO    (Address)  (Address)    LEASE State E-2715  WELL NO. 2 UNIT F S T 18-5 R 28-E    DATF WORK PERFORMED 11/28/59 - 12/1/59 POOL  Empire Abo (Undesig.)    This is a Report of: (Check appropriate block)  A Results of Test of Casing Shut-off    []]  Beginning Drilling Operations  Remedial Work    []]  Plugging  []]    Detailed account of work done, nature and quantity of materials used and results obtaine  11-28-59    Spudded # 11:00 AM  11-30-59  Set 950' 8 5/8' 224 3-55 casing 9 959' v/370 ex 50-50 pomir Incor cesmits of 28 pl. Flug dem 81:45 70. Casented, circultated to surface.    12-1-59  Released preseure at end of 12 hrs. After 24 hrs. woo, pressured up on casing to 1500%, held for 30 min. No drop in pressure. Defiled plug and shoe, pressured up to 500', held for 30 min. No drop in pressure. Cesent job considered satisfactory.    12-4-59  Drilling # 2224' in lime.    FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Compl Date    Tom going  To PBD  Prod. Int.  Compl Date    Tong Depth  Oil String Depth  Oil String Depth  Oil String Depth    Open Hole Interval  Producing Formation (s)					· 3	
(Address)    LEASE State E-27.5  WELL NO.  2  UNIT  S  5  T  18-5  R  28-5    DATE WORK PERFORMED  11/28/59 - 12/1/59 POOL  Tapire Abo (Undesig.)  Tapire Abo (Undesig.)    This is a Report of:  (Check appropriate block)  Image: Approximate and quantity of materials used and results obtaine    Detailed account of work done, nature and quantity of materials used and results obtaine  11-26-59  Spudded # 11:00 AM    11-50-59  Set 590' 8 5/8' 2/4 J-55 casing # 99' v/370 ar 50-50 posmits Incor  cessent v/ 26 gel.  Plugging    Detailed account of work done, nature and quantity of materials used and results obtaine  11-26-59  Spudded # 11:00 AM    11-50-59  Set 590' 8 5/8' 2/4' J-55 casing # 99' v/370 ar 50-50 posmits Incor  cessent v/ 26 gel.  Plagging    12-1-59  Released pressure at end of 12 hrs. After 24 hrs. woo, pressured up on  casing to 1500/, held for 30 min., no drop in pressure.  Cessent job considered satisfactory.    12-4-59  Drilling # 2224' in lime.  Then Depth  Oil String Dia  Thig Depth    FiLL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Compl Date  Then Depth  Producing Formation (s)    File v.  TD  PBD  Prod. Int.				ARIESIA	, UFFICE	
LEASE State E-27.5  WELL NO. 2  UNIT F S 5  18-5  R 28-8    DATE WORK PERFORMED 11/28/59 - 12/1/59  POOL Tapire Ato (Underig.)    This is a Report of: (Check appropriate block)  Image: Remedial Work    Image: Plugging  Image: Plugging  Other			)8 – ROSVEL	L, NEW MEAD		
DATE WORK PERFORMED  11/28/59 - 12/1/59 POOL  Impire Abo (Underig.)    This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off    Image: The second	•	•			- 4 5	
DATE WORK PERFORMED  11/28/59 - 12/1/59 POOL  Impire Abo (Underig.)    This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off    Image: The second	LEASE State E-2715 WELL NO.	2 UNIT	s 5	T 18-S	R 28-5	
This is a Report of: (Check appropriate block)  Image: Results of Test of Casing Shut-off    Image: The second seco	DATE WORK PERFORMED 11/28/59 - 12	2/1/59 POOL	Empire Abo	(Undesig.)		
Image: Segment of the second secon		·····				
Detailed account of work done, nature and quantity of materials used and results obtaine    11-28-59  Spudded @ 11:00 AM    11-30-59  Set 90' 8 3/8" 2/4 J-55 casing @ 959' v/370 at 50-50 pomit Incorcessent v/ 2% gel. Flug deen @145 FM. Cemented, circulated to surface.    12-1-59  Released pressure at end of 12 hrs. After 24 hrs. wook, pressured up concented to 1500%, held for 30 min. no drop in pressure. Drilled plug and shoe, pressured up to 500%, held for 30 min. No drop in pressure. Cement job considered extisfactory.    12-4-59  Drilling @ 2224' in lime.    FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY    Original Well Data:    DF flev.  TD    PBD  Prod. Int.    Compl Date    Tong Depth  Oil String Dia    Oli String Dia  Oil String Depth    Open Hole Interval  Producing Formation (s)    RESULTS OF WORKOVER:  BEFORE    Date of Test	This is a Report of: (Check appropriate I	block)	Results of 7	Fest of Cas	ing Shut-off	
Drugging  Other    Detailed account of work done, nature and quantity of materials used and results obtaine    11-26-59  Spudded @ 11:00 AM    11-30-59  Set 950' 8 5/8° 24# 3-55 casing @ 959' w/370 ex 50-50 pomir Incor.    censent w/ 2# gel. Flug down @ 1:45 FM. Cosented, circulated to surface.    12-1-59  Released pressure at end of 12 hrs. After 24 hrs. woc, pressured up on casing to 1500#, held for 30 min., no drop in pressure. Drilled plug end shoe, pressured up to 500#, held for 30 min. No drop in pressure.    full_cl-59  Drilling @ 2224' in lime.    FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY    Original Well Data:    DF Elev.  TD    PBD  Prod. Int.    Compl Date    Tong Depth  Oil String Dia    Open Hole Interval  Producing Formation (s)    RESULTS OF WORKOVER:  BEFORE  AFTER    Date of Test	Beginning Drilling Operations		Remedial W	ork		
Detailed account of work done, nature and quantity of materials used and results obtaine    11-28-59  Spudded # 11:00 AM    11-30-79  Set 950' 8 5/8* 24 J-55 casing # 959' v/370 er 50-50 posmir Incor    cessmit w/ 2f gel. Plug drsm 61:45 PM. Cessmited, circulated to surface.    12-1-59  Released pressure at end of 12 hrs. After 24 hrs. woo, pressured up on    cessing to 1500%, held for 30 min. no drop in pressure. Drilled plug    and shoe, pressured up to 500%, held for 30 min. No drop in pressure.    Cessent job considered satisfactory.    12-4-59  Drilling # 2224' in lize.    FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY    Original Well Data:    DF Elev.  TD    PBD  Prod. Int.    Compl Date    Thong Dia  Tbng Depth    Oil String Dia  Oil String Depth    Oil String Dia  Oil String Depth    Open Hole Interval  Producing Formation (s)    RESULTS OF WORKOVER:  BEFORE    Date of Test			Other			
11-28-59  Spudded @ 11:00 AM    11-30-59  Set 950' 8 5/8" 244 J-55 casing @ 959' v/370 ex 50-50 posmix Incorcessment v/28 gel. Flug down @1:45 FM. Commented, circulated to surface.    12-1-59  Released pressure at end of 12 hrs. After 24 hrs. voc, pressured up on casing to 15004, held for 30 min., no drop in pressure. Drilled plug and aboe, pressured up to 5004, held for 30 min. No drop in pressure. Cement job considered satisfactory.    12-1-59  Released pressure at end of 12 hrs. After 24 hrs. voc, pressured up on casing to 15004, held for 30 min., no drop in pressure. Cement job considered satisfactory.    12-4-59  Drilling @ 2224' in lime.    FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY    Original Well Data:    DF Elev.  TD    PBD  Prod. Int.    Compl Date    Tbng. Dia  Tbng Depth    Oil String Dia  Oil String Depth    Perf Interval (s)		L	Other			
11-30-59  Set 590' 8 5/8" 24/ J-55 casing @ 959' w/370 ext 50-50 possit Incorosement w/ 2f gel. Flug down @1:45 FM. Cemented, circulated to surface.    12-1-59  Released pressure at end of 12 hrs. After 24 hrs. woo, pressured up on casing to 1500/, held for 30 min. No drop in pressure. Drilled plug and shoe, pressured up to 500/, held for 30 min. No drop in pressure. Cement job considered satisfactory.    12-4-59  Drilling @ 2224' in lime.    FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY    Original Well Data:    DF Elev.  TD    PBD  Prod. Int.    Compl Date    Tbng. Dia  Tbng Depth    Oil String Dia  Oil String Depth    Perf Interval (s)  Open Hole Interval    Open Hole Interval  Producing Formation (s)    RESULTS OF WORKOVER:  BEFORE    Date of Test  Oil Production, bils. per day    Gas Production, bils. per day  Oil Company)    OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge    Name  Mame for the for the for the position  Name for the position		d quantity of n	naterials us	ed and res	ults obtained.	
cement w/ 2% gel. Flug down @1:45 PM. Cemented, circulated to surface.    12-1-59  Released pressure at end of 12 hrs. After 24 hrs. woo, pressured up on casing to 1500%, held for 30 min. No drop in pressure. Drilled plug and shoe, pressured up to 500%, held for 30 min. No drop in pressure. Cement job considered satisfactory.    12-4-59  Drilling @ 2224' in lime.    FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY    Original Well Data:    DF Elev.  TD    PBD  Prod. Int.    Compl Date    Tbng. Dia  Tbng Depth    Oil String Dia  Oil String Depth    Open Hole Interval (s)	11-28-59 Spudded @ 11:00 AM	5 cesting @ 959	* w/370 sx 5	0-50 ments	Theor	
casing to 1500%, held for 30 min., no drop in pressure. Drilled plug and shoe, pressured up to 500%, held for 30 min. No drop in pressure. Cement job considered satisfactory.    12-4-59  Drilling @ 2224' in lime.    FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev.  TD  PBD    Prod. Int.  Compl Date    Tbng. Dia  Tbng Depth  Oil String Dia    Open Hole Interval (s)	cement w/ 25 gel. Plug	down @1:45 PM	. Cemented,	circulated	to surface.	
cessing to 1500%, held for 30 min., no drop in pressure. Drilled plug and shoe, pressured up to 500%, held for 30 min. No drop in pressure. Cessent job considered satisfactory.    12-4-59  Drilling @ 2224' in lime.    FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev.  TD  PBD    Prod. Int.  Compl Date    Tbng. Dia  Tbng Depth  Oil String Dia    Open Hole Interval  Producing Formation (s)    RESULTS OF WORKOVER:  BEFORE  AFTER    Date of Test	12-1-59 Released pressure at en	d of 12 hrs.	After 24 hrs	. woc, pres	sured up on	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY    Original Well Data:    DF flev.  TD  PBD  Prod. Int.  Compl Date    Tbng. Dia  Tbng Depth  Oil String Dia  Oil String Depth    Perf Interval (s)	casing to 1500#, held f and shoe, pressured up	or 30 min., no to 500#, held	drop in pre	esure, Dri	lled plug	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY    Original Well Data:    DF flev.  TD  PBD  Prod. Int.  Compl Date    Tbng. Dia  Tbng Depth  Oil String Dia  Oil String Depth    Perf Interval (s)	12_/_59 Drilling @ 2224; in lim					
DF Elev.  TD  PBD  Prod. Int.  Compl Date    Tbng. Dia  Tbng Depth  Oil String Dia  Oil String Depth    Perf Interval (s)	FILL IN BELOW FOR REMEDIAL WORK	REPORTS O	NLY			
Tbng. DiaTbng DepthOil String DiaOil String Depth    Perf Interval (s)    Open Hole IntervalProducing Formation (s)    RESULTS OF WORKOVER:  BEFORE AFTER    Date of Test						
Perf Interval (s)	DF Elev. TD PBD	Prod. Int.	(	Compl Date		
Open Hole Interval  Producing Formation (s)    RESULTS OF WORKOVER:  BEFORE    Date of Test	Tbng. Dia Tbng Depth C	Dil String Dia	Oil	String Dep	oth	
RESULTS OF WORKOVER:  BEFORE  AFTER    Date of Test	Perf Interval (s)					
Date of Test	Open Hole Interval Produc	ing Formation	n (s)			
Date of Test	RESULTS OF WORKOVER:	<u>,</u>	BEFOR	E AF	TER	
Oil Production, bbls. per day						
Gas Production, Mcf per day    Water Production, bbls. per day    Gas-Oil Ratio, cu. ft. per bbl.    Gas Well Potential, Mcf per day    Witnessed by    OIL CONSERVATION COMMISSION    Name    Mame    Manue    Manue <td></td> <td></td> <td></td> <td></td> <td></td>						
Water Production, bbls. per day    Gas-Oil Ratio, cu. ft. per bbl.    Gas Well Potential, Mcf per day    Witnessed by    OIL CONSERVATION COMMISSION    Name    ML Manufronce    Title    ML Manufronce    Name    Title			- <u>, (07, 1</u> , 1, 1, 1, 1			
Gas-Oil Ratio, cu. ft. per bbl.    Gas Well Potential, Mcf per day    Witnessed by    OIL CONSERVATION COMMISSION    I hereby certify that the information given above is true and complete to the best of my knowledge.    Name    Title    SIL AND GAS INSPECTION						
Gas Well Potential, Mcf per day    Witnessed by    OIL CONSERVATION COMMISSION    I hereby certify that the information given above is true and complete to the best of my knowledge.    Name    Mane    Title    BIL AND GAS INSPECTOR    DEP 7    Manager    DEP 7					<u></u>	
Witnessed by  (Company)    OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge    Name  Manufrence    Name  Name    Nite  Name    Name  Position    Name  Name				<u> </u>		
OIL CONSERVATION COMMISSION Name ML Ormuticon given Title BIL AND GAS INSPECTOR DEP 7 1003 OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge Name Fowler Jup Position FOWLER HIX, GENERAL MANAGER			- <u></u>			
OIL CONSERVATION COMMISSION Name ML Ormuticoned Title AND GAS INSPECTOR DEP 7 1903 V FORLER HIX, GENERAL MANAGER	Witnessed by		(	Company)		
Name ML Construction Name Powler Sight Title AND GAS INSPECTOR Position FOWLER HIX, GENERAL MANAGER	OIL CONSERVATION COMMISSION	above is tru	rtify that the ie and comp	e informati		
Title Title Position FOWLER HIX, GENERAL MANAGER	mera t		-11 il	760		
BEC 7 193				GENERAL MAN	AGER	

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