						,	Choving 7/1/22 (Porm C-100)
				NEW MEXI	ico oil cons	ERVATION CO	MMISSION
					Santa Fe,	New Mexico R	ECEIVED
					WELL	RECORD	JAN 1 2 1960
			later than t	wenty days after	completion of we	II. Follow instruction	ARTESLA, DFFICE Form C-101 was sent not in Rules and Regulations Land submit 6 Copies
LOCA	TE WELL CO	RECTLY				STATE E-2715	4
		(Company or Oper	itor)	/	E	(Lebse)	20 F
Well No	2	, in	% of		, T	10-0 R.	
							West
-							, 19 59
							•••••••••••••••••••••••••••••••••••••••
		at Top of Tubing		5.7	The in	formation given is to	be kept confidential until
•			, 19				
			0	IL SANDS OR	ZONES		
No. 1, from	6108	to	6265	No.	4, from	to.	
No. 2, from		to		No.	5, from	to.	
No. 3, from		to		No.	6, from	to.	
No. 2, from No. 3, from			to			feet	
	WEIG	HT NEW O		CASING REC	CUT AND		<u> </u>
\$12 8 ;	PER FO	USED			PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24		959	Float	0	-	Surface
5 1/2 -	15.5	0 New	6265	Float	0	6220-45	Production
		<u>I</u>		G AND CEMEN	TING RECORD		<u> </u>
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	USED		MUD BRAVITY	AMOUNT OF MUD USED
11"	8 5/8	959	370		liburton)		
7 7/8	5 1/2	6265	150	Plug (Ha	11iburton)	·	
		per foot 6	e Process used, N 220-45. Wa	No. of Qu. or G shed perfs		treated or shot.)	1 11 BOPD for
			/500 tubi				₩₩₩.,₩Ĩ₩₩.₩
		4 CHOKE		THE PLODOUL		Depth Cleaned C	Jut

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BECORD OF DRILL-STEM AND SPECIAL TEL.S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete TOOLS USED

•		eet, and fromfeet tofeet. eet, and fromfeet.
	PRODUCTIC)n
Put to Produci	ng Dec. 70 , 19 59	
OIL WELL:	-	
	Gravity	
GAS WELL:	The production during the first 24 hours waslbs.	M.C.F. plusbarrels of
Length of Tin	e Shut in	
PLEASE	INDICATE BELOW FORMATION TOPS (IN CONFOR	MANCE WITH GEOGRAPHICAL SECTION OF STATE):
	Southeastern New Mexico	Northwestern New Mexico

Т.	Anhy	Т.	Devonian	Т.	Ojo Alamo
Т.	Salt	Т.	Silurian	Τ.	Kirtland-Fruitland
B.	Salt	Т.	Montoya	Т.	Farmington
Т.	Yates	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	Queen	Т.	Ellenburger	T.	Point Lookout
	Grayburg				
Т.	San Andres. 200	Т.	Granite	Т.	Dakota
Т.	Glorieta	T.		Т.	Morrison
Т.	Drinkard	Т.		T.	Penn
Т.	Tubbs	Т.		Т.	
T.	Abo. Rec 6108	Т.		т.	
Т.	Penn	т.		Т.	
Т.	Miss	Т.		т.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet		Formation	
0 96 1 365 14 14 1457 18 18 1842 50 51 5135 64 7030 61 1102 61	то 96 365 365 32 368 330 102 129 265 TD		Caliche-Red Bed Sed Bed Anhy Line & anhy Line & chort Line & chort	From	SA A FACU TRA FILE	C'L CC AR C AR C AR C AR C AR C AR C AR C A	FRICE	Formation	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

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Company or Operator.	Address. P.C. BOX 798 - Rossell, N.M.	
Name Truber Tick	General Manager Position or Title	