DISTR BUTION	REQUEST F	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65
L.S.G.S.	AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATURA	ALGASRECEIVED
LAND OFFICE IRANSPORTER OIL GAS		ſ	OCT 1 1 1965
OPERATOR PRORATICN OFFICE			ARTESIA, OFFICE
Tenneco Oil Company	/		
P.O. Box 1031, Midla Reason(s) for filing (Check proper box) they Well Recompletion	nd, Texas Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	State E 2715	of lesse from
former in Ownership X If change of ownership give name			Bldg.,Roswell, New Mexico
and address of previous owner	FASE		
State H	Well 110. 7 Ool Itali	ne, including Formation pire abo	Kind of Lease State, Federal or Fee <b>State</b>
Unit Letter F ; 165	0Feet From TheLine	e and <u>1650</u> Feet i	From The
	mship 18 S Range	28 E , NMPM,	Eddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	approved copy of this form is to be sent;
Name of Authorized Transporter of Oil Service Pipe Line (	Co.	Box 337. Midland	
Name of Authorized Transporter of Cas Phillips Petroleum	Inghead Gas K or Dry Gas		Bldg, Odessa, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 5 188 28E	yes	3-1960
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		
Designate Type of Completio	$\operatorname{Oil}$ Well Gas Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v, Diff. Res
Fate Spuided	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
; 'oc)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations-		<u> </u>	Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	j jter recovery of total volume of lo epth or be for full 24 hours)	ad oil and must be equal to or exceed top al
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Pros. During Test	Cii-Bbis.	Water-Bois.	Gas-MCF
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION	
	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	mrlhan	strong
		TITLE AND THE TAKE	$\gamma_{\rm spec} = \sqrt{1-1}$
Cheeren	R. L. Leggett	it is a second second second for	ed in compliance with RULE 1104. or allowable for a newly drilled or deep recompanied by a tabulation of the devic

District Office Supervisor

(Title)

October 1, 1965

(Date)

d 'n well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

while on new and recompleted weils.
Fill out Sections I. E. IE. and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.