

COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		/
FILE		/
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
REGISTRATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT ~~FIELD~~ **REACTIVE** GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

FEB 18 1971

Operator		O. E. H.
Address		ARTESIA, OFFICE
Amoco Oil Company ✓		
Box 1031 - Midland, Texas 79701		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well	☐	Change in Transporter of:
Recompletion	☐	Oil ☒ Dry Gas ☐
Change in Ownership	☐	Casinghead Gas ☐ Condensate ☐
from Admiral Crude Oil Co		

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State H	2	Empire Abo	State, Federal or Fee State	
Location				
Unit Letter	F	1650 Feet From The North Line and 1650 Feet From The West		
Line of Section	5	Township 18S Range 28E, NMPM, Gddy	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Amoco Pipe Line Co.	Box 68, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	Rm. 3-2 Phillips Bldg, Odessa, Texas					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	5	18S	28E	Yes	3-60

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Coke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back prod.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Coke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

FEB 18 1971

APPROVED

BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with N.M.C. 1104.

If this is a test for the well, the test must be equal to or exceed top allowable for this depth or be for full 24 hours.

All entries of this form must be filed in compliance with the rules and regulations of the Commission.

Full set of rules and regulations of the Commission is available for inspection at the Commission's office.

Superseded by Form C-104 and C-11 for wells producing oil.

RECEIVED

FEB 17 1971

OIL CONSERVATION COMM.
HOBBS, N. M.