and the second s					
NO. OF COPES MICEIVED					
DISTRIBUTION					
SANTA FE		<i>i</i>			
FILC		1	-		
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR		1			
DOCUMENTAL OFFICE			1		

	SANTA FE /	REQUEST FOR ALLOWABLE AND		Form C-104 Superscies Gld G-104 and t-e . Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS RECEIVED		
	TRANSPORTER GAS			AUG 2 0 1975		
	OPERATOR , PROPATION OFFICE					
1.	Cperator Atlantic Richfield Con	nany		D. C. C. ARTESIA, OFFICE		
	Address					
	P. O. Box 1710, Hobbs, 1 Reason(s) for filing (Check proper box)		Other (Please explain)	N V V 15 . F6 . 00 /03 /75		
New Well Change in Transporter of: Hecompletion Oil Dry Gas Change in lease name from State Change in Ownership X Casinghead Gas Condensate						
	If change of ownership give name Tenneco C 1 Company, P.O. Box 2410, Denver Colorado 80201					
11.	DESCRIPTION OF WELL AND I	EASE Well No.; Pool Name, Including Fo	ormation Kind of Lease	Leasa No.		
	Empire Abo Unit "J"	26 Empire Abo	State, Federal	cr Fee State E 2715-1		
	Location Unit Letter F ; 1650	D Feet From The North Line	e and 1650 Feet From T	The West		
		nship 18S Range	28E , NMPM,	Eddy County		
HI.	DESIGNATION OF TRANSPORT	TR OF OIL AND NATURAL GA	Address (Give address to which approx	red copy of this form is to be sent)		
	AMOCO Pipeline Company		2300 Continental Nat'l	Bk.BldgFt.Worth.TX		
	Name of Authorized Transporter of Cas Phillips Petroleum Compa		Phillips Bldg., 4th&Wash	nington,Odessa,TX 79760		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. F 5 1.8S 28E	Is gas actually connected? Who	Unknown		
(X)	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:			
17.	Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Serie.		
	Date Spadded	Date Compl. Fleady to Prod.	Total Depta	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth		
	Ferforations			Depth Casing Shoe		
TUBING, CASING, AND CEMERTING RECORD				SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Overco State		
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top all		
•	ONL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas-MOF		
	GAS WELL Actual Prod. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	Grevity of Condensate		
			Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		OIL CONSERVATION COMMISSION APPROVED AUG 21.4975				
		APPROVED AUG 21,1975				
		TITLE SUPERVISOR, DISTRICT II				
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despined well, thus form must be accompanied by a tabulation of the desirable tests taken on the well in accordance with rule.				
						Accountant f (Tale) August 10, 3975 (Dae)

Fill cut only Sections I, M. III, and VI for the month well name or number, or transported or other such than Separate Forms C-104 must be filed for each portion of conditions will be such as the conditions of the conditions of