CISTRIBUTION 6	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	· REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11
FILE /	· ·	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	5
LAND OFFICE			RECEIVED
TRANSPORTER GAS 2	- 	•	
OPERATOR /			MAD 1 4 1070
PRORATION OFFICE			MAR 14 1979
	Gas Company - V		
Division of Address	Atlantic Richfield Company		O. C. C.
	10 Habba Novi Morrico 882//	1	
Reason(s) for filing (Check proper	10, Hobbs, New Mexico 88240	Other (Please explain)	
New Weil	Change in Transporter of:	Change in Operator	. Name
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give nam	se .	,	
and address of previous owner _		<u> </u>	
DESCRIPTION OF WELL A	ND 1 EACE	•	
DESCRIPTION OF WELL A! Lease Name		ne, Including Formation	Kind of Lease
Empire Abo Unit	T 26 Empi	re Abo	State, Federal or Fee
Location			.) /
Unit Letter;	650 Feet From The North Line	and 1650 Feet From The	· West
. مر	100	RE NMPM.	naa
Line of Section 5,	Township /85 Range	X8E, NMPM,	Eddy County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of		Address (Give address to which approved 2300 Continental Nationa	copy of this form is to be sent)
Amoco Pipeline Comp	any	Ft. Worth, Texas 76102	
Name of Authorized Transporter of Amoco Production Co	Casinghead Gas X or Dry Gas	Address (Give address to which approved P.O. Drawer A, Levelland	copy of this form is to be sent) Texas 79336
Phillips Petroleum	Company	4001 Penbrook, Odessa, T	exas 79760
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	Unknown
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	•		P
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMERT
TEST DATA AND REQUEST		ter recovery of total volume of load oil an	d must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours, Producing Method (Flow, pump, gas lift,	etc. 3
	Date of Yest	Producting Method (1 10m, pane), gas 11,1,	
No Change Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbis.	Water-Bbls.	Gas-MCF
CACWINA			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	·		
CERTIFICATE OF COMPLI	ANCE	OIL CONSERVATION COMMISSION	
		APR 0 9 1979	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 4 19 19 19	
		BY W.C.	usser
_		TITLE SUPERVISOR.	DISTRICT II
· •			

District Prod & Drlg Supt.

3-7-79

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in mutually

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.