

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

(Form C-104)
Revised 7/1/57

MAR 3 1960

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well

D. G. ~~Chapman~~
DISTRICT OFFICE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

2-22-60

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp - State ~~NEW~~, Well No. 1, in NE 1/4, NE 1/4,
(Company or Operator) (Lease)

Unit ~~Letter~~, Sec. 5, T. 18S, R. 28E, NMPM, Empire Abo ~~Undesign~~ Pool

Eddy

County. Date Spudded. 1-28-60

Date Drilling Completed

2-16-60

Please indicate location:

Elevation 3675 FDB

Total Depth 6290

PBTD

6285

Top Oil/Gas Pay 5846

Name of Prod. Form.

Abo

PRODUCING INTERVAL -

Perforations 6230'-35', 6256'-85' with 2 SPF

Open Hole

Depth

Casing Shoe

6290

Depth

Tubing

5812

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid 4/4/4/4/4 Treatment (after recovery of volume of oil equal to volume of load oil used): 97 bbls. oil, 7 bbls. water in 24 hrs, min. Size 12/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 4000 gallons 15% regular acid

Casing Tubing Date first new

Press. 500 Press. 500 oil run to tanks 2-19-60

Oil Transporter Service Pipe Line Co.

Gas Transporter

230' F/N x 970' F/E Lines

330 Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8"	1190	Circ.
4-1/2"	6290	750
2"	6812	

Remarks: Completed 2-21-60 as a flowing oil well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 3 1960, 19.

Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

By: (Signature) Original Signed by J. W. BROWN

Title: Area Superintendent
Send Communications regarding well to:

Name: J. W. Brown

Address: Box 68 - Hobbs, NM

OIL CONSERVATION COMMISSION		
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