

ARTESIA	1	
FILE	1	✓
S.G.S.		
AND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

SEP 26 1973

Operator Atlantic Richfield Company		D.C.C. ARTESIA OFFICE	
Address P. O. Box 1710, Hobbs, N.M. 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	Included in Empire Abo Unit eff:10/01/73.
Recompletion	☐	Oil ☐	Change in lease name from State BN #1.
Change in Ownership	☒	Casinghead Gas ☐	
		Dry Gas ☐	
		Condensate ☐	

If change of ownership give name and address of previous owner: Franklin, Aston, and Fair, Inc., P. O. Box 1090, Roswell, N.M. 88201

II. DESCRIPTION OF WELL AND LEASE

Lease Name Empire Abo Unit I	Well No., Pool Name, including Formation 25 Empire Abo	Kind of Lease State, Federal or Free State	Lease No.
Location Unit Letter D 660 Feet From The North Line and 660 Feet From The West			
Line of Section 5 Township 18S Range 28E N.M.P.M. Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) 2300 Continental Bk. Bldg. Fort Worth, TX 76102	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) P. O. Box 68, Hobbs, N.M. 88240	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 6
	Twp. 18S	Range 28E
	Is gas actually connected? Yes	
	When 09/05/60	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.S.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Rbls.	Water-Rbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Rbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Shackelford
(Signature)
Senior Accounting Clerk
(Title)
September 26, 1973
(Date)

OIL CONSERVATION COMMISSION SEP 28 1973	
APPROVED	19
BY	<u>W.A. Gressett</u>
TITLE	OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	