HO, OF COPIES RECEIVED		<i>A</i> *	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	5	
OPERATOR			
PROBATION OF	FICE		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED DEC 4 1975 Operator Atlantic Richfield Company ARTESIA, OFFICE P. O. Box 1710, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) Change in location of tank battery. Change in Transporter of: New Well Eff: 11/01/75 Oil Dry Gas Recompletion Condensate Casinghead Gas 💉 Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Lease No. Vell No. Pool Name, Including Formation Kind of Lease State, Federal or Fee State B-11954 Empire Abo Unit "I" 25 Empire Abo Location 660 660 Feet From The _ Feet From The North Line and Unit Letter , NMPM, County 18S 28E Range Eddy Line of Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 2300 Continental Nat'l Bk Bldg, Ft, Worth, TX 76102
Address (Give address to which approved copy of this form is to be sent) Amoco Pipeline Company Name of Authorized Transporter of Casinghead Gas 😿 or Dry Gas 🗍
Phillips Petroleum Company Phillips Bldg., 4th&Washington, Odessa, TX 79760 P. O. Box 367, Andrews, Texas 79714 Amoco Production Company
Unit O. Box 367 Andrews Texas Is gas actually connected? P.ge. Sec. Twp. If well produces oil or liquids, give location of tanks. P 31 17S 28E Yes 09/05/60 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Gas Well Workover Deepen New Well Oil Well Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION DEC 18 1975 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED esset TITLE SUPERVISOR, DISTRICT II This form is to be filed in compliance with RULE 1104.

VI. CERTIFICATE OF COMPLIANCE

D. L. Shackis	land
(Sign	ature)

Accountant I

(Title) November 26, 1975

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multip.y completed wells.