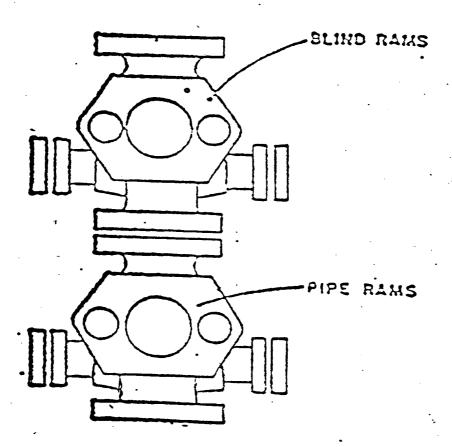
ALL CORPLES RECEIVED 3		~	Form C-103
			Supersedes Old
DISTRIBUTION	NEW MEXICO OIL CONSE	NOISSIMUO COUNTS LON	C-102 and C-103 Effective 1-1-65
SANAT & TE	NEW WEXICO OIL CONS	ERVATION COmmission	
FILE			5a, Indicate Type of Lease
415-13-5	•	•	State X Fee
LAND OFFICE			5. State Oil & Gas Lease No.
OPERATOR /			B-11954
			mmmmm
SUNDRY	NOTICES AND REPORTS ON DEALS TO DRILL OR TO DEEPEN OR PLUG BY FOR PERMIT -" FORM C-101) FOR SUC	WELLS ACK TO PIFERED PERVE E D	
			7. Unit Agreement Name Empire Abo Pressure
OIL GAS WELL WELL	OTHER-	OCT 26 1978	Maintenance Project
1. Name of Operator			Empire Abo Unit "I"
Atlantic Richfield Compa	iny 🗸	0. C. C.	9. Well No.
3. Address of Operator	Ion Moriae 88240	ARTESIA, OFFICE	25
P. O. Box 1710, Hobbs, N			10. Field and Pool, or Wildcat
4. Location of Well			
	660 FEET FROM THE NORTH		
THE West LINE, SECTION	5 TOWNSHIP 18S	RANGE ZOIT	
mmmm.	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	3682' RDB		Eddy
in Charles		Sarves of Norice Report of Ot	
NOTICE OF IN	ppropriate Box To Indicate NTENTION TO:	SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JQB	
Squeeze Gas (
17. Describe Proposed or Completed Operwork) SEE RULE 1103.	erations (Clearly state all pertinent det	ails, and give pertinent dates, includin	g estimated date of starting any proposed
1. Rig up, kill well, ins 2. Dump ground limestone 3. Perf Abo 6058-52' w/4 4. Treat perfs 6058-62' v 5. Pump 1000 gals 10# Cac	over perfs 6122-68'. S JSPF. w/150 gals 15% HCL-LSTN C1 wtr & 1000 gals gel v	Set BP @ 6100'. E acid w/FE agent. Run	base temp tracer survey. 8-62', flush w/CaCl wtr.

PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB	П
	eze Gas Channel		OTHER	
1. Rig up, kill 2. Dump ground 3. Perf Abo 6058 4. Treat perfs 6 5. Pump 1000 gail	well, install B0 limestone over pe 3-52' w/4 JSPF. 6058-62' w/150 ga Ls 10# CaCl wtr &	P, POH w/complerfs 6122-68'.	assy. Set BP @ 6100'. E acid w/FE agent. Ru	ding estimated date of starting any proposed un base temp tracer survey. 058-62', flush w/CaCl wtr.
8. Drill out & o	6058-62' w/50 sx clean out to perf s 6122-68' w/150	s 6168'.	press. TNE acid w/FE agent.	
18. I hereby certify that	the information above is tru	e and complete to the bes	t of my knowledge and belief.	
SIGNED STORY	Ine		Dist. Drlg. Supt.	DATE
CONDITIONS OF APPR	Lesset	717LE	SUPERVISOR, DISTRICT II	OCT 2 7 1978



ATIANTIC RICHFIELD COMPANY Blow Out Preventer Program

Leaso 'Name	Empire Abo Unit "I"
Well No	25
Location	660' FNL & 660' FWL
	Sec 5-18S-28E, Eddy County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.