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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	<u> </u>
	GAS		
OPERATOR			
			1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS	AUTHOR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED MAY 3 1 1974					
OPERATOR ; PRORATION OFFICE -	1						
Burmah Oil and Gas	Company L	<u> </u>			O ARTES	. C. C.	
600 Western United			797	01			
Reason(s) for filing (Check proper box)			1	_	erator Corp	
New We!l	Oil	Change in Transporter of: Oil Dry Gas Change from Signal Oil and Gas Co. effective 6-1-74					ias Co.
Change in Ownership	Casinghead	Gas Conden	isate	L			
If change of ownership give name and address of previous owner					· · · · · · · · · · · · · · · · · · ·		
I. DESCRIPTION OF WELL AND	LEASE	Table 5	a-matter.		Kind of Lease		Lease No.
State "E"	1	Well 140: 1 Oct 1 dame, the adding			^{Lor Fee} State	E-7179	
Location		•					
Unit Letter E : 1660	Feet From	The North Lin	e and <u>33</u>	0	_Feet From]	The West	
Line of Section 5 To	wnship 18 S	Range 28	8-E	, NMPM,		Eddy	County
II. DESIGNATION OF TRANSPOR	TER OF OIL A	ND NATURAL GA	S				
Name of Authorized Transporter of Oil	X or Cond	densate	Address			ed copy of this form	_
Amoco	Amoco 2300 Con of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give			(Give address to	Continental Nat'l Bank, Ft. Worth, TX76102 Give address to which approved copy of this form is to be sent)		
Amoco	,		Pu		1 2 - 3	117	11 A
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas ac	tually connected	i		
give location of tanks.	E 5	18 S 28 E	give com	yes		9-7-60	
If this production is commingled wi					Deepen	Thua Back I Same	Res'v. Diff. Res'v.
Designate Type of Completi		Well Gas Well	New Well	i workover	Deepen	Frag Back Same	!
Date Spudded	Date Compl. Rec	idy to Prod.	Total De	pth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Product	of Producing Formation Top Oil/Gas Pay		Gas Pay	Tubing Depth		
Perforations						Depth Casing Shoe)
	TII	BING, CASING, AND	CEMEN.	TING RECORE	<u> </u>		
HOLE SIZE		TUBING SIZE		DEPTH SE		SACKS	CEMENT
			<u> </u>				
			 	<u> </u>	- ₄ 1		
						<u>.</u>	
V. TEST DATA AND REQUEST F	OR ALLOWAB	LE (Test must be a able for this de	epth or be f	or full 24 hours)	•		or exceed top allow-
Date First New Oil Run To Tanks	Date of Test		Producin	ig Method (Flow,	pump, gas li	ft, etc.)	
Length of Test	Tubing Pressure	,	Casing F	ressure		Choke Size	
Actual Prod. During Test	Oil-Bbls.		Water - B	bls.		Gan - MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Co	ondensate/MMCF		Gravity of Conden	sate
			ļ <u>.</u>	- Charles	(5)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure	(shut-in)	Casing F	Pressure (Shut-			
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 2 6 1974					
I hereby certify that the rules and Commission have been complied	with and that th	e information given	APPR	OVED	1 4	resert	
Commission have been complied above is true and complete to the	e best of my kn	owledge and belief.	BY_	OIL AND E	AS INSPEC	<u></u>	
			TITLE	E			
A. Al Calin		Т	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended to a newly drilled or despended to a newly drilled or despendent to a newly drilled or despendent.				
My Cilian	D. J.	Delany					
District Eng	ineer		tests	taken on the	vell in acco	LOSUCA MILLI MOFE	mpletely for allow-

-(Title)

(Date)

May 28, 1974

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.