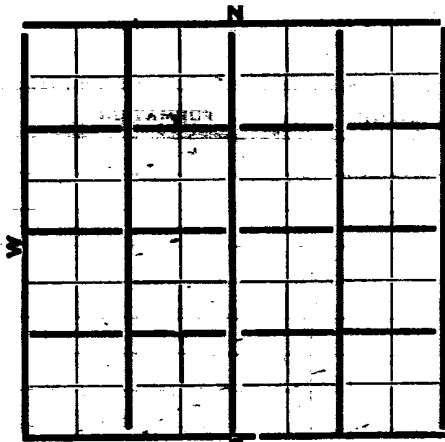


SCOUT REPORT NEW MEXICO OIL CONSERVATION COMMISSION



Company Walter Solt
 Farm Name _____ State "A" Well No. 2
 Land Classification _____ State _____
 Sec. 5 Twp. 18 Range 28 County Eddy
 Feet from Line: 330 N. 330 S. 330 E. 330
 Elevation _____ Method SPDR
 Contractor W Solt Scout
 Spudded 5-27-42 Completed 10-1-42 Initial Production
 Bond Status _____

AMOUNT CASING AND CEMENTING RECORD			
SIZE	FEET	INCHES	BOX CEMENT
<u>10"</u>	<u>325</u>		<u>50 P</u>
<u>8 1/2"</u>	<u>728</u>		<u>50</u>
<u>7</u>	<u>1325</u>		<u>50</u>

ACID RECORD

Gals.

1000

Top Pay 2042 TD

TA
TX
BX
TRS
TY
TBL <u>1767</u>
TWL <u>1767</u>

SHOOTING RECORD

No. of Quarts 60 From 2042 To 63
 No. of Quarts _____ From _____ To _____
 S/ 8 1/2" 740-93 A L 8 1/2" 769-75 L
8 1/2" 463-75 A L 8 1/2" 745-59 A L 8 1/2" 780-85 L
5 1/2" 1300 A S 5 1/2" 1480-90 A 5 1/2" 2010-14
5 1/2" 2010-14

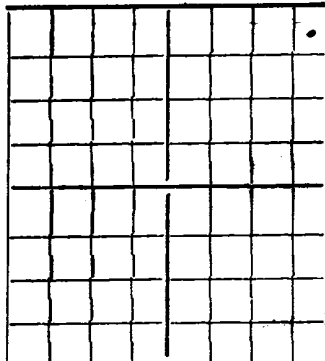
TUBING RECORD
2" 2080
 PACKER

DATE		DATE	
5-27	R U Spdr.	7-15	T.D. 200 A
6-3	T.D. 800 A	7-15	P.B. 767
	Highway Curve		R.V. Star Movable Packed
6-10	φ 723 A -	7-22	φ 898 A
6-17	T.D. 800 A	7-29	φ 1140 A
	WDC	8-5	T.D. 1335 A
6-24	T.D. 800 A	8-12	φ 1440 A
	P.B. 767	8-19	φ 1612 A
	SPDR	8-26	φ 1825 L
		9-2	φ 1887 L
		9-9	φ 2021 L
	Pumped 2 1/2 H.O. 20 mi.	9-16	φ 2117 L
	Pumped off		1 P.O.P.D.
	A 36°	9-23	T.D. 2130 L
			SPDR
		10-6	T.D. 2130 L
			1 P.P. 7180 P.D.

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Walter Solt **Artesia, New Mexico**
 Company or Operator Address
 State **"A"** Well No. **24** in **NE $\frac{1}{4}$ NE $\frac{1}{4}$** of Sec. **5**, T. **18 S**
 Lease
 R. **28 E**, N. M. P. M., **Artesia** Field, **Eddy** County.
 Well is **330** feet south of the North line and **330** feet west of the East line of **5-18-28**
 If State land the oil and gas lease is No. **B-3823** Assignment No. _____
 If patented land the owner is _____, Address _____
 If Government land the permittee is _____, Address _____
 The Lessee is **Walter Solt**, Address **Artesia, N.M.**
 Drilling commenced **May 26** 19 **42** Drilling was completed **Sept 19** 19 **42**
 Name of drilling contractor **Walter Solt**, Address **Artesia, N.M.**
 Elevation above sea level at top of casing _____ feet.
 The information given is to be kept confidential until **Jan 1** 19 **43**.

OIL SANDS OR ZONES

No. 1, from **740** to **785** No. 4, from _____ to _____
 No. 2, from **2046** to **2056** No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **463** to **475** feet. **Water level at 300**
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8$\frac{1}{2}$	36	8	Nat'l	728	Nat'l			
7	20	10	Nat'l	1343	Nat'l			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8$\frac{1}{2}$	728	50	Halliburton		
8$\frac{1}{2}$	7	1343	20	Dump Bailer		
Water shut off complete and ok.						

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	1,000		740-785	
4$\frac{1}{2}$	2-10'	Nitro	60 qt	9-17-42	2043-2063	2080

Results of shooting or chemical treatment **No results from acid treatment**

1 Bbl natural before shot at 2043-2063, increase to 25 Bbls after shot.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from **0** feet to **2130** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **9-21-** 19 **42**.
 The production of the first 24 hours was **25** barrels of fluid of which **100** % was oil; _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

C. H. Beasley, Driller _____, Driller _____
 _____, Driller _____, Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **22** day of **September**, 19 **42**.
Thomas C. Williams
 Notary Public.
 My Commission expires **March 10, 1946**
 Name **Walter Solt**
 Position **Owner**
 Representing **Self**
 Company or Operator
 Address **Artesia, New Mexico**
Artesia, New Mexico **Sept 22, 1942**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	25	25	Caliche
25	50	25	Red Sand
50	500	450	Red Beds and Gyp Broken
500	740	240	Anhydrite and shale broken
740	785	45	Brown lime and gyp stringers, oil
785	820	35	Anhydrite and Gyp
820	970	150	Anhydrite and gyp
970	988	18	Lime and gyp
988	1300	418	Anhydrite and gyp broken
1300	1318	18	Red Sand
1318	1565	247	Anhydrite
1565	1585	20	Shale
1585	1624	39	Anhydrite
1624	1667	43	Sandy Lime and Anhydrite
1667	1701	34	Anhydrite and Shale
1701	1774	73	Anhydrite and Shale and Lime broken
1774	1800	26	Grey Lime, Hard
1800	1811	11	Grey Lime, Medium
1811	1831	21	Grey Lime, Hard
1831	1852	21	Grey Lime and shale
1852	1887	35	Grey Lime, Hard
1887	1995	108	Grey Lime and Shale, hard
1995	2043	48	Grey Lime
2043	2063	20	Sand and Shale, Oil
2063	2087	24	Grey Lime
2087	2130 T.D.	52	White Lime
			Total depth, Plugged back to 2080.