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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
MAY 13 1971

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. C.  
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B 3823</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>AMERICAN PETROFINA COMPANY OF TEXAS</b>	8. Farm or Lease Name <b>Solt State</b>
3. Address of Operator <b>Box 1311, Big Spring, Texas 79720</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>A</b> <b>338</b> FEET FROM THE <b>North</b> LINE AND <b>332</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>18S</b> RANGE <b>28E</b> NMPM.	10. Field and Pool, or Wildcat <b>Artesia</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3757 Gr.</b>	12. County <b>Eddy</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**2-23-71 Pulled rods & tubing.**

**2-24-71 Ran 2" EUE tubing to bottom (TD 2058) and spotted 50 sx. cement using mud laden fluid as displacing medium.**

**2-25-71 Pulled tubing up to 1364' and spotted 25 sx. plug.**

**2-27-71 Shot 7" casing at 1242' but could not pull. Shot again at 1154' and worked loose. Pulled 7" casing.**

**3-3-71 Ran 2" tbg to 1154' (7" csg stub) and spotted 25 sx. cement plug. Pulled tbg up to 740' (8-5/8" shoe at 728') and spotted 25 sx. plug. Pulled tbg.**

**3-4-71 Shot 8-5/8" casing at 324' and pulled. Ran 2" EUE tbg to 324' and spotted 25 sx. cement. Pulled tbg.**

**3-6-71 Set 10 sx cement plug in top of 10-3/4" csg and placed 4" pipe marker.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.M. Denson J.M. Denson TITLE Asst. District Mgr. of Prod. DATE May 12, 1971

APPROVED BY C. H. Denson TITLE OIL AND GAS INSPECTOR

DATE AUG 24 1971

CONDITIONS OF APPROVAL, IF ANY: