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and address of previous symper		Adverse Change in Transporter of: Unit eff: 10-1-73. Change in lease   Recompletion Oil Dry Gas Iname from New Mexico AU State #1.									
Line Manue   Pail No. [Dec: Mail. Including fermionin   [Dec:			S	Sun Oil	Compa	any	Box 1861, Midla	ind, Texas	3		
Line Manue   Pail No. [Dec: Mail. Including fermionin   [Dec:	II.	DESCRIPTION OF WELL AND LEASE									
Unstander   N. : 955.94   Feet From The South Line and 1750.62   Feet From The World     Unstand Lenser   N. : 955.94   Feet From The South Line and South Line and 1750.62   Eddy     Unstand Lenser   Township   185   Runser   Eddy   County     Inter of South Control of FRANCHCH OF OLL AND NATURAL GAS   Answer (Gore edderst to Achd sports of control of Contro of Control of Control of Control of Control of Control		Lease Name Well No. Pool Name, Including Formation Kind of Lease								Lease No.	
Line of Centor   G   Townelly   185   Harm   288   Harm   Dday   Centor     11. DESIGNATION OF TRANSPORTET OF OL AND NATURAL GAS   Antona (four address to all bit applied topy of the four to the result) ANDOO Pipe Line Company   2300 Continents 1 Bit Bilds, PL, WorkTL, Tex. Fillor     11. DESIGNATION OF TRANSPORTET OF OL AND NATURAL GAS   Phills Philes, Bilds, PL, WorkTL, Tex. Fillor   Phills Philes, Bilds, PL, WorkTL, Tex. Fillor     11. Main Continents 1 Bit Bits   Phills Philes, Bits, PL, Plan,										- J	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Note of Antholice Transporter Stoll 2011 of Company     AND OF Pipe Line Company     2300 Continental BLN Budg, Pr. Worth, Tex. 76100     Participation of the Store of Continental BLN Budg, Pr. Worth, Tex. 76100     Participation of the Store of Continental BLN Budg, Pr. Worth, Tex. 76100     Participation of the Store of Company		Unit Letter N 955.94 Feet From The South Line and 1750.62 Feet From The West									
Notes of Autocheck Transporter of Coll   Of Concension   Address of Coll Address to Autocheck Conject Clin 2 (With 10 (With to be residue))     Notes of Autocheck Transporter of Considered Carl Coll of Day Carl Clin 2 (With Clin 2		Line of Section 6 Tow	vnship	18S	Rar	nge	28E , NMPN	4,	Eddy	County	
ANOCO Pipe Line Company   2300 Continential Dk Hildy, FL North, Tex. 7610     Store is Adversar Transpersed Completed Gas X: or Der Gas III and the Star of Completed Company   The Tex. 7610     Phillips Petroleum Company   The Tex. 7610     Phillips Not, FL North, Tex. 7610   Adversition address to shak sympode copy of the facts to shak sympode copy of the facts. 7610     We even contained with the from any other lease or pool, give comminging order number.   The signate Type of Completion – (X)     OUT Well Contained Completion – (X)   OUT Well Contained Completion – (X)   The Contained Completion – (X)     Data Sympode Copy of the facts to shak sympode copy of the fact th	111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
Phillips Petroleum Company   Phillips Bidg, 4th & Washington, Odessa, Tex. 75766     It was benchme et an structure   No   6   185   28E   Yes   Y						2300 Continental Bk.Bldg., Ft.Worth, Tex. 76102					
It will preduce all availation Unit None Two Part Part Yes 1960   If this preduce all availation at leaks. N 6 185 28E Yes 1960   If this preduce all availation at leaks. N 6 185 28E Yes 1960   If this preduction is commingled with that from any other lease or pool, give commingling order number: If this preduction is commingled with that from any other lease or pool, give commingling order number: Preduction is non-statement in the second of											
If this production is commingled with that from any other lease or pool, give commingling order number:     IV: COMPLETION DATA     Designate Type of Completion - (X)     Oli Weil   Gas Wolf     Inter Specified     Date Specified		If well produces oil or liquids,	il or liquids, Unit Sec. Twp. Ege.				Is gas actually connected? When				
IV. COMPLETION DATA   Designate Type of Completion - (X)   Out Some The Procession of the Completion of the Construction of the C		L		l					1960		
Designate Type of Completion - (X)   Date Compl. Rendy to Prot.   Total Dupth   P.E.T.D.     Date Soudded   Date Compl. Rendy to Prot.   Total Dupth   P.E.T.D.     Elevations (DF, RKB, RT, GR, etc.)   Name of Broducing Formation   Top Oll/Gos Pay   Tubing Depth     Performance   Depth Gazing Size   Depth Gazing Size   Depth Gazing Size     Y. TEST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be equal to or exceed top nim oble for full be haves)     Dute First New Oil Run To Tonts   Date of Test   Producing Method (Flow, pump, gas Uff, etc.)     Casing Pressure   Cosing Pressure   Cosing Pressure   Cosing Pressure     Actual Prod. Test   Tubing Pressure (Gaut-Lae)   Cosing Pressure (Gaut-Sa)   Cosing Pressure (Gaut-Sa)     Chas WELL   Actual Prod. Test   Dute of Test   Date Conservation given above is true and complete to the best of my knowledge and belief.   Cosing Pressure (Gaut-Sa)   Coble Size     VI. CERTIFICATE OF COMPLIANCE   Sr. Acctg. Clork   Cosing Pressure (Gaut-Sa)   Coble Size     Advant Prod. Test   Tubing Desware (Gaut-Lae)   Coll All Action On Millston of the dividing diven above is true and complete of the best of my knowledge and belief.   PProveco_SEP_2 Sign 23   .9	IV.	COMPLETION DATA									
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Performitions   Depth Casing Since     TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE     UPTH SET   SACKS CEMENT     SACKS CEMENT   SACKS CEMENT     UPTH SET   SACKS CEMENT     SACKS CEMENT   Sacks CEMENT		Date Spudded	Date Compl	. Ready to F	Prod.		Total Depth		P.B.T.D.	<u>}</u>	
TUBING, CASING, AND CEMENTING RECORD     TUBING, CASING, AND CEMENTING RECORD     HOLE SIZE   DEPTH SET   SACKS CEMENT     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     Image: Sack Stress of the set of		Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oll/Gas Pay		Tubing Depth		
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Interest certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   Image: Commission have been complete to the best of my knowledge and belief.     Image: Commission have been complete to the best of my knowledge and belief.   Image: Commission have been complete to the best of my knowledge and belief.     Image: Commission have been complete to the best of my knowledge and belief.   Image: Commission have been complete to the best of my knowledge and belief.     Image: Commission have been complete to the best of my knowledge and belief.   Image: Commission have been completed with RULE 1104.     Image: Commission have been complete to the best of my knowledge and belief.   Image: Commission have been completed with RULE 1104.     Image: Commission have been completed with response to the best of my knowledge and belief.   Image: Commission have be filled in compliance with RULE 1104.     Image: Commission have been completed with response to the best of my knowledge and belief.   Image: Commission have be filled in compliance with RULE 1104.     If this is a request for allowable for a newly drilled or deepender well, this form must be filled out completely for allow well, this form must be filled out completely for allow able on new and recompleted wells.     Image: Size of the filled for each pool in multiply to the such change of condition to the such change of condition separate Forms C-104 must be filled for each pool in multiply to the such change of condition to the such change of condition to the such change	VI.	CERTIFICATE OF COMPLIANC	Э.Е	<u>.</u>			OIL C	CONSERVA	TION COMMISSION	· · · · · · · · · · · · · · · · · · ·	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   BY		Commission have been complied with and that the information given				APPROVED SEP 281973, 19					
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