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NO. OF COPIES RECEIVED	12				Form C-103
DISTRIBUTION	<u>'</u>	$\overline{}$			Supersedes Old
SANTA FE	1	-	NEW MEYICO OIL CONCEDIVATION	COMMISSION	C-102 and C-103
FILE	1		NEW MEXICO OIL CONSERVATION		Effective 1-1-65
	-1		R	ECEIVE	5a. Indicate Type of Lease
U.S.G.S.					To marcas Type of Lease
LAND OFFICE	ļ	<del>  </del>		MOV O a same	- '
OPERATOR	L	<u></u>		NOV 2 0 1974	5. State Oil & Gas Lease No.
	<u> </u>			····	OG-103
	SU RM FS	NDR'	Y NOTICES AND REPORTS ON WELLS PUSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFF ON FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS	RTESIA, OFFICE	
I. OIL X GAS WELL		]	OTHER-		7. Unit Agreement Name
2. Name of Operator					8. Farm or Lease Name
Atlantic Richfie	<u>ld</u>	Comp	pany		Empire Abo Unit "L"
3. Address of Operator					9. Well No.
P. O. Box 1710,	Hob	bs,	New Mexico 88240		22
4. Location of Well					10. Field and Pool, or Wildcat
UNIT LETTER N	,	95	5.94 FEET FROM THE South LINE AND	1750.62 FEET FROM	Empire Abo
THE West L	INE,	S E C T 10	n 6 township 18S range		
			15. Elevation (Show whether DF, RT, GR, 3626 GR	etc.)	12. County Eddy
16.	ححد	1- A	, , , , , , , , , , , , , , , , , , ,	D	
Check Appropriate Box To Indicate Nature of Notice, Report or Oth					her Data T REPORT OF:
PERFORM REMEDIAL WORK	]		PLUG AND ABANDON REMEDIAL W	ORK	. ALTERING CASING
TEMPORARILY ABANDON	Į		COMMENCE E	DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	]		CHANGE PLANS CASING TEST	T AND CEMENT JOB	
			OTHER	Repair Waterflow	w Behind Casing X
OTHER					
17. Describe Proposed or Conwork) SEE RULE 1103.	mplet	ed Ope	erations (Clearly state all pertinent details, and give	pertinent dates, including	g estimated date of starting any propose
to 6080'. POH w. TOC @1380'. Per. sx HLW w/\frac{1}{4}\tilde{\tilde{H}} Floce 24 hrs. Drld our Drld BP & pushed well flowing to 6	/bi f'd ele t r to	t. 4 h & 2 etr 617 mon	w/90 bbls lease oil & installed WIH w/tbg & set BP @ 5900'. Ratioles 1350-52'. Set retr @ 1302 00 sx Cl C w/2% CaCl, 5# salt, @ 1302' & cmt 1308-10'. Press 0'. POH w/bit. WIH w/completions to age. Casing repair complete 240 MCFGPD, thru l"ck.	n cmt bond log 4  '. Cmtd thru po  \[ \frac{1}{4}\pi \] Flocele. MP  tested csg to 10  on assy, loaded	400-4500'. Indicated erfs 1350-52' w/109 600#. Cmt circ. WOC 000# for 30 mins OK. casing w/TFW & returned

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

\*\*TOTE DIST. Liste. Stille.\*\*

\*\*TOTE OIL AND GAS INSPECTOR\*\*

DATE NOV 2 0 1974