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LAND OFFICE				
TRANSPORTER	OIL			
	GAS	2		
OPERATOR				
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE		AND	RECEIVED	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL ORSE CEIVED			
TRANSPORTER OIL /		DEC 4 1975		
OPERATOR !			a. c. c.	
PRORATION OFFICE Operator			ARTESIA, OFFICE	
Atlantic Richfield Compa	any /			
P. O. Box 1710, Hobbs, N	New Mexico 88240			
Reason(s) for filing (Check proper box)	TOW MONTEO COLL 10	Other (Please explain)		
New Well	Change in Transporter of: Change in location of tank btty.			
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens			
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.	
Empire Abo Unit "L"	22 Empire Abo		or Fee State OG-103	
Location	24 South	1750 69	west	
Unit Letter N 955,	94 Feet From The South Line	e and 1750.62 Feet From T	he West	
Line of Section 6 Town	nship 18S Range	28E , NMPM, E	ddy County	
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S		
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approve		
Amoco Pipeline Company Name of Authorized Transporter of Casi	inghead Gas v or Dry Gas	2300 Cont. Nat'l Bk. Bldg Address (Give address to which approv	ed copy of this form is to be sent)	
Phillips Petroleum Compa Amoco Production Company	any	Phillips Bldg.,4th & Was P. O. Box 367. Andrews.	h., Odessa, TX 79760 TX 79714	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	1960	
If this production is commingled with	F 6 18S 28E	Yes give commingling order number:	1900	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
5 6175	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & FORMO SIZE			
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil	and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	t, etc.)	
			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIANCE	CE	TITLE SUPERVISOR, DISTRICT I		
I hereby certify that the rules and a Commission have been complied w	with and that the information given			
above is true and complete to the	e best of my knowledge and belief.			
1. 0 1, 1	A. C. 1. 1.01 0		This form is to be filed in compliance with RULE 1104.	
S.L. Shacker	ferry	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
(Signature) Accountant I		tests taken on the well in accordance with RULE 111.		

i

(Title) November 26, 1975

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.