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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NOV 19 1969

L. L. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
OG - 4307

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | NAME CHANGED: FROM: PAN AMERICAN PETR. CORP. TO: AMOCO PRODUCTION CO. EFFECTIVE: 2-1-71 | 7. Unit Agreement Name |
| 2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION | | 8. Farm or Lease Name STATE "EA" |
| 3. Address of Operator BOX 68, HOBBS, N. M. 88240 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER D 990' FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 6 TOWNSHIP 18-S RANGE 28-E NMPM. | | 10. Field and Pool, or Wildcat EMPIRE Abo |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3688' R.D.B. | | 12. County EDDY |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | |
|--|---|
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to restore well to top-allowable status, perforated additional Abo intervals 6020-32, 6038-46 w/ 2 SSPF and acidized w/ 5000 gal 15% LSTNE. Evaluated and restored to production.

Prior - FLOW 104 BO x 0 BW 24 hr.
After - " 136 BO x 0 BW 24 hr. GOR 312.

TD-6119' PERFS: 6020-32' OC- 11-5-69
PBD-6084 6038-46' COMP-11-19-69
5 1/2" CSA 6119'
8 5/8 CSA 971' 6050-70'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE AREA SUPERINTENDENT DATE NOV 18 1969

By 2-NMOCC-ARTY OIL AND GAS INSPECTOR
1-NSW W.A. Gressett TITLE NOV 24 1969
1-SUSP
CONDITIONS OF APPROVAL, IF ANY:
1-RRV