ļ	CISTRIBUTION (ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
-		. REQUEST	FOR ALLOWABLE	Effective 1-1-65
-	FILE / V	•	AND	
ŀ	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL O	SAS
ŀ	LAND OFFICE	4		
	TRANSPORTER GAS		F	RECEIVED
-	OPERATOR /	-		MAR 14 1979
I.	Operator ARCO il and C			MAK 14 1010
		as Company -		
-	Address DIVISION OF AL	lantic Richfield Company		ARTESIA, OFFICE
		Habba Nove Moved on 982//	1	ARTESIA, UFFIDE
-	Reason(s) for filing (Check proper box	, Hobbs, New Mexico 88240	Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
	New Well	Change in Transporter of:		or Name
	Recompletion	Oil Dry Gas	Change in Operate effective: 4-1-7	
	Change in Ownership	Casinghead Gas Conden		
L	Change in Ownership	Custingheda Gus Consen	346	
	If change of ownership give name and address of previous owner			
3.	DESCRIPTION OF WELL AND	LEASE		
Ī	Lease Name	Well No. Pool Nam	ne, Including Formation	Kind of Lease
}	Empire Abo Unit	a3 Empi	re Abo	State, Federal or Fee
	Location	1 0		- 1-
	Unit Letter <u> </u>		e and Feet From	The East
	Line of Section 6 , To	waship 185 Runge	28E, NMPM.	Eddy County
1.		TER OF OIL AND NATURAL GA	S	and and the form to to be conti
	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which appro 2300 Continental Nation	ial Bank Bldg.
i	Amoco Pipeline Compan	y <u></u>	Ft. Worth, Texas 76102	2
	Name of Authorized Transporter of Ca	singhead Gas 🔯 er Dry Gas 🗔	Address (Give address to which appro P.O. Drawer A, Levellar	nd. Texas 79336
•	Amoco Production Comp Phillips Petroleum Comp	npany	4001 Penbrook, Odessa,	Texas 79760
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	77/10
	give location of tanks.	P 31 17 28	les !	pp9-1-60
	If this production is commissed wi	th that from any other lease or pool,	give commingling order number:	
•	If full bloomciton is committified at			
V.	COMPLETION DATA .			Plus Back Same Besty, Diff. Resty.
v.	COMPLETION DATA -	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
V.	Designate Type of Completion	on - (X) Gas Well Gas Well	New Well Workover Deepen	
٧.	Designate Type of Completion Date Spudded	Oil Well Gas Well		Plug Back Same Resty, Diff. Resty.
♥.	Designate Type of Completion Date Spudded No Change	on - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	P.B.T.D.
♥.	Designate Type of Completion Date Spudded	on - (X) Gas Well Gas Well	New Well Workover Deepen	
♥.	Designate Type of Completion Date Spudded No Change Pool	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen	P.B.T.D.
♥.	Designate Type of Completion Date Spudded No Change	on - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	P.B.T.D. Tubing Depth
♥.	Designate Type of Completion Date Spudded No Change Pool	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Cil/Gas Pay	P.B.T.D. Tubing Depth
٧.	Designate Type of Completion Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
٧.	Designate Type of Completion Date Spudded No Change Pool	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Cil/Gas Pay	P.B.T.D. Tubing Depth
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V.	Designate Type of Completic Date Spudded No Change Peoil Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
V.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST F	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
V.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
V.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours;	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
V.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Off Run To Tanks No Change	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Top Oil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil opth or be for full 24 hours;	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow
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V.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Off Run To Tanks No Change	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours; Producing Method (Flow, pump, gas l.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ift, etc.)
V.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours; Producing Method (Flow, pump, gas l. Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ift, etc.) Choke Size
V.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours; Producing Method (Flow, pump, gas l. Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ift, etc.) Choke Size
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V.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET Ster recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l. Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow if, etc.) Choke Size Gas-MCF
V.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET Ster recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l. Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow if, etc.) Choke Size Gas-MCF
V.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-abis.	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours; Producing Method (Flow, pump, gas l. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow if, etc.) Choke Size Gas-MCF
¥.	Designate Type of Completic Date Spudded No Change Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	New Well Workover Deepen Total Depth Top Cil/Gas Pay CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow if, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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(Signature)
District Prod & Drlg Supt.

(Title)

(Date)

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.