NEW MEXICO OIL CONSERVATION COMMISSION E E E I V Endrised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE 3 1930 New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any-completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

NE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Hende Wasterra-Yates State 1/2 Well No. 2 in WE 1/4 NE (Company or Operator) (Campany or Operator) A Sec. 5 T. 18-5 R. 28-5 NMPM. Expire Abo Undesige County. Date Spudded 1-28-60 Date Drilling Completed 2-29 Please indicate location: D C B A PRODUCING INTERVAL - Perforations 6103 - 6118 2/rt Perforations 6103 - 6118 2/rt Open Hole Casing Shoe 6211 Juting 5661 Oli Well TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: bbls.oil, bbls water in 8 hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Test After Acid or Fracture Treatment; MCF/Day; Hours flowed Choke Size Method of Testing: Sand): Test After Acid or Fracture Treatment; MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size MCHONICAL MCF/Day; Hours flowed Choke Size MCHONICAL MCF/Day; Hour					
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