NO. OF COFIES PECEIVED			
DISTRIBUTION			i
SANTA FE			
FILE			
U.S.G.S.			:
LAND OFFICE		'	
RANSPORTER	OIL	7	
	GAS	12	1
OPERATOR		Ι,	-

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		AND	Effective 1 1 es		
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL	GAS		
LAND OFFICE					
TRANSPORTER GAS	RECE	VED			
OPERATOR /	0500/				
PRORATION OFFICE	SEP 2 6	0 1973			
Atlantic Richfield Con	mpany				
Address	ARTESIA, (
P. O. Box 1710, Hobbs Reason(s) for filing (Check proper box	, New Mexico 88240	Other (Please explain)			
Hew Well	Change in Transporter of:	Included in Empi	ire Abo Unit eff:10/01/73.		
itecompletion	Oil Dry Gas		name from State A #2.		
Change in Ownership X	Casinghead Gas Condens	sate			
If change of ownership give name	Hondo Oil & Gas Compa	ny, P.O. Box 1710, Hol	obs, New Mexico 88240		
and address of previous owner	mondo o como de la com				
DESCRIPTION OF WELL AND	LEASE Well No. Pool Num	ne, Including Formation	Kind of Lease		
Lease Name Empire Abo Unit I	24 Empir	State Federal or FRA Choto			
Location Chilt 1					
Unit Letter A ; 66	O Feet From The North Line	e and 660 Feet Fro	m The <u>East</u>		
6	wnship 18S Range	28E , NMPM,	Eddy County		
Line of Section 6 , To	wnship 185 Range				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S . Address (Give address to which an	proved copy of this form is to be sent)		
Name of Authorized Transporter of Ol		2300 Continental Nat'l. Bk. Bldg.			
AMOCO Pipe Line Compa	singhedd Gas X or Dry Gas				
AMOCO Production Compar Phillips Petroleum Comp	ny	P.O. Box 68, Hobbs, N Phillips Bldg., 4th &	Washing Con, Odesba, 12 15 15		
if well produces of or liquids,	Unit Sec. Twp. Rige.	1	When AMOCO 09/06/60 PP 09/01/60		
give location of tanks.	P 31 17S 28E	Yes			
If this production is commingled w	ith that from any other lease or pool,	give commingling order number			
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Rest. Diff. Rest		
Designate Type of Completi	· · · · · · · · · · · · · · · · · · ·	Total Depth	P,B,T,D.		
Drite Spudged	Date Compl. Ready to Prod.	toldt palm			
1,001	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
		Depth Craing Shoe			
Perforations					
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		and the second s			
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of loud	oil and must be equal to or exceed top allo		
OIL WELL	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, ga	a life, ero.)		
Date First New Oil Run To Tanks	Date of 1994				
Length of Test	Tubing Freesure	Casing Pressure	Choke Bine		
		Water-Hols.	Ggs - MCF		
Actual Prod. During Test	Oil-Bbla.	Adlet - Cons.			
GAS WELL		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Gravity of Condensate		
Actual Prod. Test - MCF/D	Length of Test	Bols, Condensate/MMCF	Gignity of Galigoring,		
Testing Method (pitot, back pr.)	Tubing Pressure	Cosing Pressure	Choke Size		
t a a tring (principle)					
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION		
			2 8 1973		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		21 R	Gressett		
		BY SAS HIS	BY SAS SISPECTOR		
		TITLE CONTRACTOR			
'n		This form is to be filed	in compliance with RULE 1104.		
A L. Shace	to Bord	If this is a request for a	allowable for a newly drilled or deepen		

(Signature) Senior Accounting Clerk

(Title)

September 26, 1973

well, this form must be accompanied by a tabulation of t tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool to multiply