			<u>+</u>		NTEXA NEESCO	0.011.0015		
					NEW MEAIC		ERVATION CO	
		X				Santa Fc,	New Mexico R E	CEIVED
╾╺┝╼╍┝╼╍╸							М	AR 3 0 1960
						WELL 1	RECORD	
							AR	C. C. C. TESIA, OFFICE
							mmission, to which	Form C-101 was sent
								s in Rules and Regular Land submit 6 Copie
AR Locate	WELL CO	RES RRECTLY						
	Hond		iern-Iat				State 'A	•
	,	(Company	or Operator)				(Liesse) 78 c	285 , NM
		-			-			Co
								North
								······
								0, 19
	-							•••••••••••••••••••••••••••••••••••••••
dress		•••••••		Az	tesia, New	Nexico	•••••••••••••••••••••••••••••••••••••••	
vation above	: sca level a	at Top of	Tubing Hea		63	The in	formation given is t	o be kept confidential
••••••			, 1	9				
1, from 2, from 3, from				tion to which to	ETANT WATER water rose in hold	z.	feet	
SIZE	WEIGH PER FO		NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8=	25	P	ler	731'	Float			Surface
5-1/2*	15.	24	New	6253 '	Float	. •	· •	
2=4/2"	1 20	77		<u> </u>		*		011 String
IZE OF	SIZE OF	WREI			AND CEMENTING RECORD			
	CABING	SET	01	O. SACES	METROD USED	G	MUD PRAVITY	AMOUNT OF MUD USED
11.	8-5/8*		•	250	Pump - Plu	I		
7-7/8	5-1/28	6253	•	900	Pump - Plus	r		
1=1/9		¥673		/~	<u> </u>	• • • • • • • • • • • • • • • • • • • •		
		dferm	cord the Pro	ocess used, No		. used, interval 288 - 6096	treated or shot.) and 6101 - 61	09 with

Result of Production Stimulation 120 bbls. in 10 hrs. with a 12/64" Choke

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4 · · ·

Depth Cleaned Out..... r. 4

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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

			TOOLS 1	JSED			
Rotary tools	were used from	0 feet to	6253 1	feet, and from		feet to	feet.
Cable tools	were used from	feet to		feet, and from		feet to	feet.
			PRODUC	TION			
Put to Prod	ucing	-60	, 19				
OIL WELL	: The production during	the first 24 hou	rs was	barrels	of lie	guid of which	% was
	was oil;Q	% was en	nulsion ;	% water; an	d		diment, A.P.I.
	Gravity. 42.9						
GAS WELL	: The production during	the first 24 hou	rs was				barrels of
	liquid Hydrocarbon. Sh	ut in Pressure	lbs.				
Length of]	lime Shut in						
PLEAS	E INDICATE BELOW F	OBMATION 2	TOPS (IN CONF	OBMANCE WITH GI	EOGI	RAPHICAL SECTION O	F STATE):
		astern New M				Northwestern New	
T. Anhy		Т.	Devonian		Т.	Ojo Alamo	•••••••
T. Salt		Т.	Silurian		Τ.	Kirtland-Fruitland	••••••••
B. Salt		Т.	Montoya	·	Т.	Farmington	
	A -		Simpson		Т.	Pictured Cliffs	
T. 7 River	632	Т.	McKee		Т.	Menefee	•••••••

FORMATION RECORD

Т.

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T. Ellenburger..... T. Point Lookout.....

T. Dakota......

Τ.

Т.

Τ.

Т.

T. Mancos.....

T. Morrison

T. Penn....

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T. San Andres. 2064

T. Tubbs.....

T. Penn.....

T. Miss

T. Glorieta 3492 T.

T. Drinkard...... T.

Т.

Т.

T.

Т.

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 731	731		Redbed and Gyp.				
1237	1237 1827	506 3590	Gyp. and Anhy. Anhy., Lime and Sand				NSERVATION COMMISSION
4827	5821		Anhy., Dolo., and Shale		1 <u>†'o</u>	7.10 Cr. 1.95 I	TESHA DISTRUCTI DEFICE
58 21	6253	432	Lime and Dolo.				DISTRIBUTE THE FIRST DATE
						A (E	
						E LAND	
					ña A	G. S. ISPORTER	2
					208 808	AU OP M	INES
·					ic		*

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

		3-25-60
Company or Operator. Honde Oil & Gas Company	Address. Box 125, Artesia, New	
Name	Posision Title. Dist. Prod. Supt	9