SANTA FE		CONSERVATION COISSION	Form C-104 Supersedes Old C-104 and V-110 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURAL G	۹S	
LAND OFFICE				
RANSPORTER GAS		RE	CEIVED	
OPERATOR 1. PROBATION OFFICE		SEP 2 ó 1973		
Atlantic Richfield	Company			
Actives P. O. Box 1710. Hob	bs, New Mexico 88240	AR	D. C. C. TESIA, OF	
Reason(s) for filing (Check proper		Other (Please explain)		
- coconditation		Gas Included in Empire	e Abo Unit eff:10/01/73.	
han in Ownership X	Casinghead Gas Cor	densate Change in lease na	ame from State "A" #30.	
If change of ownership give nar and address of previous owner_		& Gas Co, P. O. Box 1710,	Hobbs, New Mexico 88240	
N. DESCRIPTION OF WELL A		Name, Including Formation	Kind of Lease	
Empire Abo Unit K			State, Federal or Nee State	
Chit Letter <u>I</u> tt	2310 Feet From The South	Line and 990 Feet From Ti	he East	
	, Township 18S Range	28E , NMPM,	Eddy Deputy	
L				
II. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL f Oil X or Condensate	GAS Address (Give address to which approve 2300 Continental Bk. Blo	ed copy of this form is to be sent)	
AMOCO Pipe Line Com	pany f Casinghead Gas 😿 or Dry Gas 🗍	Fort Worth, TX 76102 Address (Give address to which approve	<u> </u>	
50% AMOCO Production Com 50% Phillips Petroleum C	pany —	P. O. Box 68, Hobb, New	Mexico 88240 shington, Odessa, TX 79760	
it well produces oil or liquids, have location of tunks.	Unit Sec. Twp. Rge. P 31 175 28 E	Is gas actually connected? When Yes	AMO 09/06/60 PP 09/01/60	
1	d with that from any other lease or po	i		
IV. COMPLETION DATA	Oil Well Gas Wel	New Well Workover Deepen	Plug Back Same Rest", Ditt. Hestv.,	
Designate Type of Comp	letion - (X) Date Compl. Ready to Prod.	Total Depth	Р.В.Т.D.	
Date Spudded	Date Compl. Reday to Prod.			
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Ferforations			Depth Casing Shoe	
		AND CEMENTING RECORD	······································	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUES OIL WELL	T FOR ALLOWABLE (Test must b able for thi	e after recovery of total volume of load oil a s depth or be for full 24 hours)	nd must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	a Date of Test	Producing Method (Flow, pump, gas lift	, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod, During Test	Oil-Bbls.	Water-Bbis,	Gas - MCF	
·				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPL	1. CERTIFICATE OF COMPLIANCE		TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief,		on APPROVED		
		en BY	BY_ W. a. Gressett	
		TITLE OIL AND GAS INSPED.		
1 P lin		This form is to be filed in c		
(Signature)		well, this form must be accompan	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Senior Accounting Clerk (Title)			All sections of this form must be filled out completely for allow-	
September	26, 1973	Fill out Sections I. H. III.	and VI only for changes of owner, in or other such change of combinen.	
	(Date)		noronnersken change of controls be filed for each post in starting	