

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE** NOV 9 1959 **New Well**  
**Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 4, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation State BB, Well No. 1, in SW/1/4 NW/1/4,  
(Company or Operator) (Lease)  
E, Sec. 6, T-18-S, R-28-E, NMPM, Empire ABO Pool  
Unit Letter

Eddy

Please indicate location:

D	C	B	A
E	F	G	H
*			
L	K	J	I
M	N	O	P

County Eddy Date Spudded 10-8-59 Date Drilling Completed 10-30-59  
Elevation 3652 RDB Total Depth 6202 PBD 6180

Top Oil/G/Pay 5640 Name of Prod. Form. ABO

PRODUCING INTERVAL -

Perforations 6102-6158

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6202 Depth \_\_\_\_\_ Tubing 5725

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 133 bbls. oil, 8 bbls acid water in 24 hrs, \_\_\_\_\_ min. Size 11/64" Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 gal 15% regular acid

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_

Press. pkv Press. 775 oil run to tanks 10-31-59

Oil Transporter Service Pipe Line Co.

Gas Transporter \_\_\_\_\_

1990.48' F/W X 660' F/W

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>1493</u>	<u>Circulated</u>
<u>5-1/2"</u>	<u>6241</u>	<u>850</u>
<u>2-3/8"</u>	<u>5725</u>	

Remarks: Completed 11-1-59 as a flowing oil well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 9 1959, 19\_\_\_\_

Pan American Petroleum Corporation

(Company or Operator)

Original Signed by

By: J. W. BROWN  
(Signature)

Title Area Superintendent

Send Communications regarding well to:

Name J. W. Brown

Address P. O. Box 68 - Hobbs, New Mexico

**OIL CONSERVATION COMMISSION**

By: M. L. Armstrong

Title Oil Conservation Commissioner

OIL COMPANY	
No. 100	
BUREAU OF OIL	