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CISTRIBUTION	NEW MEXICO OU C	CONSERVATION COMMISSION	Form C-i04
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE	· ·	AND	Effective 1-1-65
u.s.g.s.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	SAS
IRANSPORTER OIL	<b>-</b>		RECEIVED
OPERATOR / PRORATION OFFICE	<del>-</del>	·	MAR 14 1979
Operator ARCO Oil and (	Gas Company -		III over
	tlantic Richfield Company		0. C. C.
Address			ARTESIA, UFFICE
P. O. Box 1710	), Hobbs, New Mexico 8824		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well Recompletion	Change in Transporter of:	Change in Operat	
Change in Ownership	Oil Dry Go Casinghead Gas Conder	ETTECTIVE. 4-T-1	9
f change of ownership give name	· Control		· · · · · · · · · · · · · · · · · · ·
and address of previous owner	· · · · · · · · · · · · · · · · · · ·		
DESCRIPTION OF WELL AND Legse Name		me, Including Formation	Kind of Lease
	-   1   1		State, Federal or Fee
Empire Abo Unit	C Empi	ire Abo	mare
Unit Letter E; 6	60 Feet From The West Lin	ne and 1990, 48 Feet From 1	The North
Line of Section 6, To	ownship 185 Range	28E, NMFM.	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.s	
Name of Authorized Transporter of O		Address (Give address to which approved 2300 Continental Nation	ped copy of this form is to be sent)
Amoco Pipeline Compan	ıv	Ft. Worth, Texas 76102	!
Name of Authorized Transporter of Co	singhead Gas [Y] or Dry Gas	Address (Give address to which appro- P.O. Drawer A, Levellan	ed copy of this form is to be sent)
Amoco Production Comp Phillips Petroleum Co	ompany	4001 Penbrook, Odessa,	Texas 79760
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	PP Unknown
f this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Complete	ion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
No Change			
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	<del></del>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u>i.                                    </u>	
FEST DATA AND REQUEST I	able for this de	epth or be for full 24 hours;	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	t, etc.)
No Change	Tubing Pressure	Control Breadure	Choke Size
Length of Test	: uping Pressure	Casing Pressure	Chora 3124
Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas-MCF
CAS WELL	<u> </u>	<del></del>	J.,,J
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Sold Sold State (MINIST	C. 1777, O. Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		1	<del></del>

## L CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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11	101	
Denze,	1. Kraks	
	(Signature)	
District Prod	& Drlg Supt.	

3-7-79

OIL CONSERVATION COMMISSION

APR 1 7 1979

ress BY SUPERVISOR, DISTRICT II

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply