NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED JAN 7 1960 O. C. C. ARTESIA, OFFICE

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) 1-6-60 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation (Company or Operator) State of N.M. ~~BB~~ (Lease), Well No. 3, in NE ¼ NW ¼,

C (Unit Letter), Sec. 6, T. 18, R. 28, NMPM., Empire Abo Pool

Eddy County. Date Spudded 11/29/59 Date Drilling Completed 12-29-59

Please indicate location:

D	C *	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660' FNL x 1980' FWL

Elevation 3668 RDB Total Depth 6033 PBTD -

Top Oil/~~Gas~~ Pay 5740 Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations -

Open Hole 5969-6033 Depth Casing Shoe 5969 Depth Tubing 5616

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or ~~Fracture~~ Treatment (after recovery of volume of oil equal to volume of load oil used): 108 bbls. oil, 7 bbls ~~water~~ acid in 24 hrs, _____ min. Choke Size 10/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or ~~Fracture~~ Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2,000 gallons 15% regular acid

Casing Press. PKR Tubing Press. 795 Date first new oil run to tanks 1-1-60

Oil Transporter Service Pipe Line Co.

Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	986	Circ.
5-1/2	~~6008~~ 5969	850
2-3/8	5616	

Remarks: Completed as a flowing oil well 1-1-60

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 7 1960, 19

OIL CONSERVATION COMMISSION

By: W. A. Gressett

Title OIL AND GAS INSPECTOR

Pan American Petroleum Corporation (Company or Operator)

By: _____ (Signature)

Title Area Superintendent

Send Communications regarding well to:

Name J. W. Brown

Address Box 68 - Hobbs, NM

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

No. Copies Received 4

DISTRIBUTION
