1	ANTA FE 7 REQUEST FOR ILE 7 AND OFFICE AND OFFICE				WABLE	Effective 1-1-	sedes Old C-104 and C-110		
	CRANSPORTER GAS CONTRACTOR	RECEIVED							
1.	PROBATION OFFICE SEP 2 6 1973								
	Address O. C. C.								
	P. O. Box 1710, Hobbs, N.M. 88240						RTESIA, OFFICE		
	Reason(s) for filing (Check proper box)   New Well Change In Transporter of:   Encompletion Oil Dry Gas   Change In Ownership[X] Castnahead Gas Condens			s					
		Franklin, Aston,	and Faj	r, Inc.,	P. O. H	Box 1090,	, Roswell, N.M	1. 88201	
77									
	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including For			ormation				Lease No.	
	Empire Abo Unit K 22 Empire Abo State, Federal or Fee State						I I		
	Unit Letter K : 2075.2 Feet From The West Line and 2248.16 Feet From The South								
	Unit Letter,					-			
	Line of Section 6 Toy	wnship 18S	Range 2	28E	, NMFM,		Eddy	County	
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of OIL (X) or Condensate []   Address (Give address to which approved copy of this form is to be sent)   2300 Continental Bk, Bldg.   AMOCO Pipe Line Company								
	Name of Authorized Transporter of Casinghead Gas 🕱 🛛 or Dry Gas 🚺				Address (Give address to which approved copy of this form is to be sent)				
	AMOCO Production Company Unit Sec. Twp. Pge.				P. O. Box 68, Hobbs, N.M. 88240				
	lf well produces oil or liquida, give location of tanks,	F 6 18S	28E	Ye	es		09/03,	/60	
	If this production is commingled wi	th that from any other leas	se or pool,	give commi	ngling order	number:			
iV.	COMPLETION DATA		Gas Well	New Well	Workover	Deepen	Plug Back   Same P	les'v. Dift. Res'v.	
	Designate Type of Completion			-			P.B.T.D.		
	Date Spudded Date Compl. Ready to Prod.			Total Depti	1		P.B.1.D.		
	Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation			Top Oil/Ga	is Pay		Tubing Depth		
	Perforations Depth Casing Shoe							······································	
	TUBING, CASING, AND			D CEMENTI			SACKS CEMENT		
	HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SE				
	· · · · · · · · · · · · · · · · · · ·								
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- oil. WELL able for this depth or be for full 24 hours)								
	Date First New Oll Run To Tanks Date of Test				Method (Flow)	, pump, gas li	.jt, etc.j		
	Length of Test	Tubing Preasure		Casing Pre	955UI <del>0</del>		Choke Size		
	Actual Prod. During Test	Oil-Bbis.		Water - Bbi	Water - Sbie.		Gae-MCF		
	GAS WELL	Length of Test		Bbls. Conc	Bbls. Condensate/MMCF		Gravity of Condensate		
	Actual Prod. Test-MCF/D								
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Cosing Pressure (Shut-in)		Choke Size			
VI. CERTIFICATE OF COMPLIANCE				A3860	OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				11 P. Growert				
				TITLE	TITLEOIL AND GAS INSPECTOR				
	N.L. Shachelford				This form is to be filed in compliance with AULE 1104. If this is a request for allowable for a newly drilled or despendent well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

H

Senior Accounting Clerk (Tule)

September 26, 1973 (Date) Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply