

| | | |
|---------------------------|-----|---|
| NUMBER OF COPIES RECEIVED | | 3 |
| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| REGISTRATION OFFICE | | |
| OPERATOR | | |

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

RECEIVED

FORM C-103
(Rev. 3-55)

APR 20 1961

D. C. C.
ARTESIA, OFFICE

| | | | | | | | |
|--|----------------------|---------------------------|---------------------|---|----------------------|--|--|
| Name of Company Pan American Petroleum Corporation | | | | Address Box 68, Hobbs, New Mexico | | | |
| Lease State "CD" | Well No. 1 | Unit Letter 0 | Section 6 | Township 18-S | Range 28-E | | |
| Date Work Performed 4-14 thru 4-16-61 | | Pool Empire Abo | | County Eddy | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Lee Drilling Company, Philtower Building, Tulsa, Oklahoma, Contractor. Spud 11" hole 1:00 PM 4-14-61. On 4-16-61 8-5/8" OD 20# Grade X-52 pipe was run and set at 877' with 500 sx. circulated 48 sx. Plug down 8:10 PM 4-16-61. After WOC 24 hours tested casing with 500 psi for 30 minutes with no loss of pressure. Reduced hole to 7-7/8" and resumed drilling operations with gas.

| | | |
|--|----------------------------------|--|
| Witnessed by D. C. Pourifoy, Jr. | Position Field Foreman | Company Pan American Petroleum Corporation |
|--|----------------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P BTD | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by *M. L. Armstrong*

Name Original Signed by:
V. E. STALEY

Title
Area Superintendent

Position
Area Superintendent

Date
APR 20 1961

Company
Pan American Petroleum Corporation