	5				
	ANTA FE	NEW MEXICO OIL CO REQUEST F	INSERVATION CORT FOR ALLOWABLE AND	attiv	Form C+104 Supersedes ()Id C+104 and C+110 Effective 1+1+65
•	.S.G.S. AND OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND I	NATURAL GA	RECEIVED
	CRANSPORTER GAS GAS COPERATOR				SEP 2 6 1973
1.	Öperator				O. C. C.
ļ	Atlantic Richfield Compa	ny v			ARTESIA, OFFICE
	P. O. Box 1710, Hobbs, N Reason(s) for filing (Check proper box) New Well Hecompletion Change in Ownership X	Change in Transporter of: OII Dry Gas Casinghead Gas Condens	Change i	in Empire n lease na	e Abo Unit eff:10/01/73. ame from State #1.
	and address of previous ownerF	esler and Sheldon, Box	2005,5. Faure	<u>1514nuj 15</u>	
¥I.,	DESCRIPTION OF WELL AND LI	Weii No. Pool Name, Inclusing Fo	rmation	Kind of Lease	Lease No.
	Empire Abo Unit I	23 Empire Abo		State, Federal	_{cr Fee} State
	Location Unit Letter B ; 470	Feet From The North Line	and 2170	Feet From T	ne East
	Line of Section 6 Town:	intp 18S Hange 28	SE , NMPN	٨,	Eddy County
П.	DESIGNATION OF TRANSPORT	C OF OIL AND NATURAL GA	Aurons (Give address 2300 Continen	to which approve tal Bk. Bl	ed copy of this form is to be sent) dg.
	AMOCO Pipe Line Company	allead Gas (X or Dry Gas)	Fort Worth, T.	to which approv	ed copy of this form is to be sent)
	Phillips Bldg.,4th & Washington,Odessa,TX 7				
	li well produces oil or liquids,	Init Sec. Twp. Egc. B 6 18S 28E	ls gas actually connec Yes	ted? When	August 1960
	give location of tanks. If this production is commingled with		give commingling orde	er number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion		: ' ! !	ا ا 	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Derth		P.B.1.0.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
	Perforations		<u> </u>		Depth Casing Shoe
				<u></u>	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH :		SACKS CEMENT
			1		· · · · · · · · · · · · · · · · · · ·
	 				+
			· 		I must be equal to at exceed top align
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alimu able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)				
		Date of Test	Producing Method (F 4	ow, pump, gas uj	t, etc.)
	Length of Test	Tubing Preasure	Casing Pressure		Choke Size
	Actual Prod. During Test	Oll-Bbis.	Water-Bbis.	<u> </u>	Gas-MCF
	Actual Prod. During root				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/MM	CF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (5h)	ui-in)	Choke Size
			011	CONSERVA	TION COMMISSION
VI	I. CERTIFICATE OF COMPLIANCE		S	EP 28197	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED A A Lisset		
	Commission have been complied with and that the information seven above is true and complete to the best of my knowledge and belief.		BYOLAND GAS INSPECTOR		
	L. L. Shachelfust		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition		
	(Signythre)				
	Senior Accounting Clerk				
	September 26, 1973				
	(Da	(e)	i well name or num	ber, or transpor	it be filed for each pool in multipl
			Il anniarad malla		