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-	FILE			100
	U.S.G.S.		<u> </u>	
	LAND OFFICE			
	TRANSPORTER	OIL	1	
		GAS	1	
	OPERATOR		,	
1.	PRORATION OFFICE		<u> </u>	
				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

- }	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE	AUTHORIZATION TO TRAIN	RECEIVED			
TRANSPORTER GAS /				. 4075		
	OPERATOR ,			DEC 4 1975		
1. PRORATION OFFICE Operator				o. c. c.		
	Atlantic Richfield Compa	Richfield Company ARTESIA. OFFICE				
	P. O. Box 1710, Hobbs, M	New Mexico 88240	Other (Please explain)			
	Reason(s) for filing (Check proper box) New We!1	on of tank battery				
Recompletion Oil Dry Gas Eff: 11/01/75						
	Change in Ownership	Castudueda Gas [X]				
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	mation Kind of Lease	Lease No.		
	Lease Name Empire Abo Unit "I"	23 Empire Abo	State, Federa	or Fee State		
	Location	Nonth	and 2170 Feet From 3	che East		
	Unit Letter B : 470	Feet From The North Line	and ZIIO Feet From			
	Line of Section 6 Town	nship 18S Range	28E , NMPM, Ed	dy County		
MI.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S	ued conv of this form is to be sent)		
	Name of Authorized Transporter of Cil X or Condensate 2300 Continental Natl Bk Bldg., Ft Worth, TX					
	Amoco Pipeline Company Name of Authorized Transporter of Case		Address (Cive address to which appro-	ved copy of this form is to be sent)		
	Amoco Production Compan Phillips Petroleum Comp	any Unit Sec. Twp. Rge.	Phillips Bldg, 4th & Was	Texas 79714 h., Odessa, Texas 79760		
	If well produces oil or liquids, give location of tanks.	P 31 17S 28E	Yes	09/05/60		
	If this production is commingled with	h that from any other lease or pool, a	give commingling order number:			
IV	. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spaces	-	Top Oil/Gas Pay	Tubing Depth		
	Elevations (D.F., RKB, RT, GR, etc.)	Name of Producing Formation	Top On/ Gus Puy			
Perforations				Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		1				
10	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	and must be equal to or exceed top allow-		
•	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	ift, etc.)		
	Date First New Oil Rull 10 14.125			Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	0		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
GAS WELL. Bbis. Condensate/MMCF Gravity of				Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
w	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
•			BY SUPERVISOR, DISTRICT, II			
		regulations of the Oil Conservation with and that the information given				
	above is true and complete to th	e best of my knowledge and belief.				
			This form is to be filed in	n compliance with RULE 1104.		
	D. L. Shace	K Hors	If this is a request for allowable for a newly drilled or deepened			
	(Sign	naturgy	tests taken on the well in acc	taken on the well in accordance with Ruce		
		itle)	All sections of this form must be filled out completely for silowable on new and recompleted wells.			
	November		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	(L	(ate)	Separate Forms C-104 m completed wells.	Separate Forms C-104 must be filed for each pool in multiply		