1							
CISTRIBUTION		6		NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C+184	
SANTA FE		1	-	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
FILE	<del></del>	-			AND		
LAND OFFICE				AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G		
TRANSPORTER	OIL	Z				ZC:VED	
OPERATOR	GAS	2				10 1 - 10 10 10 10 10 10 10 10 10 10 10 10 10	
PRORATION OF	FICE	-	$\vdash$	/	MA CONTRACTOR OF THE PROPERTY	R 14 1979	
				s Company -V		n G. G.	
Div:	ision	of	At1	antic Richfield Company	ART	ESIA, OFFICE	
	0. Boz	<b>x</b> 17	710.	Hobbs, New Mexico 88240		•	
Reason(s) for filing				,	Other (Please explain)		
New Weil Recompletion	H			Change in Transporter of: Oil Dry Gas	Change in Operato		
Change in Ownership	P			Casinghead Gas Conden	=   cirective: + 1 //		
If change of owners	/ious ow	ner .					
DESCRIPTION O	F WEL	<u>L A</u>	<u>ND L</u>		ne, including Formation	Kind of Lease	
Empire Abo	Unit		<i>-</i>	23 Empi	re Abo	State, Federal or Fee State	
Location	0		, , –	11.1	2100	E+	
Unit Letter	2	.;	47	O Feet From The North Line	e and <u>2170</u> Feet From T	he	
Line of Section	6		, Towr	iship 185 Range d	28E , NMPM.	Eddy County	
	_						
DESIGNATION O				ER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent)	
Amoco Pipeline Company					Address (Give address to which approved copy of this form is to be sent) 2300 Continental National Bank Bldg. Ft. Worth, Texas 76102		
Name of Authorized Transporter of C Amoco Production Com			f Casi	nghead Gas 💢 or Dry Gas 🚞	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer A, Levelland, Texas 79336		
Phillips Petroleum Comp			Com	Dany Unit   Sec.   Twp.   Ege. /	4001 Penbrook, Odessa, Texas 79760		
If well produces oil give location of tank		5,	1	P 31 17 28	Treat	9-5-60	
If this production i	s commi	ngle	d with	that from any other lease or pool,	give comminging order number:		
COMPLETION D			-	Oil Weil   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Ty	pe of C	omp	letior				
Date Spudded				Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
No Change				Name of Producing Formation	Top Oil/Gas Pay .	Tubing Depth	
	•					,	
Perforations						Depth Casing Shoe	
	<del></del>			TUDING CASING AND	CENENTING SECORD		
HOLE	SIZE		1	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AN	D REO	UES	r Fo	R ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-	
OIL WELL				able for this de	pth or be for full 24 hours;    Producing Method (Flow, pump, gas lift		
	Hun 10	anes	•	Date dr 163t	Producing Method (1. 100, pant), 823 -11	, 6.0/	
No Change Length of Test				Tubing Pressure	Casing Pressure	Choke Size	
I at all David David				Cli - Bhis.	Water - Bbls.	Gas-MCF	
Actual Prod. During	. est			C11- D118.	Water - Bara.	(J.)	
·						<u> </u>	
GAS WELL					Laber Control		
Actual Prod. Test-	MCF/D			Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pir	ot, back	pr.)		Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE (	OF CO	1PL	IANC	E	OIL CONSERVA	TION COMMISSION	
					APR 0 9		
I hereby certify th	at the ru	iles	and re	gulations of the Oil Conservation ith and that the information given	APPROVED	J. 19	
above is true and	comple	te to	the	best of my knowledge and belief.	BY	vesser-	
-					TITLESUPERVISOR_	DISTRICT II	
11	,	1/	7	`/	This form is to be filed in c	ompliance with RULE 1104.	
71	/				11115 101111 15 16 66 12162 42 6		
Denze	<u> . !! .                               </u>		(Signal		If this is a request for allow	able for a newly drilled or deepened ned by a tabulation of the deviation	

(Date)

District Prod & Drlg Supt.

Fill out Sections I. II. III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

All sections of this form must be filled out completely for allowable on new and recompleted wells.