NO. OF COURT MICEIVED	13	1		Fer	m C-103 🎍	
DISTRIBUTION		1	CEIVE	Suj	ersedes Old	
SANTA FE	-/-	NEW MEXICO OIL CON	SERVATION COMMISSION	C-7	02 and C-103 ective 1-1-65	
FILE	1/-		EED 1 10	100		
U.S.G.S.	}		FEB 4 19		icute Type of Lease	
OPERATOR	<del>  ,                                   </del>	-	O. C. D.	L	te X Fee [	
	<del>//                                   </del>	J	ARTESIA, OFFI	1	e Oil & Gas Lease No. 7179	
<u> </u>	SUNDR	RY NOTICES AND REPORTS ON	· . · · · · · · · · · · · · · · · · · ·	in the	mmmm	
(DO NOT USE THIS FOR	M FOR PRO	OPOSALS TO DRILL OR TO DEEPEN OR PLUG TION FOR PERMIT -" (FORM C-101) FOR SU				
I. OIL Y GAS				7. Unit	Agreement Name	
were 🖺 were		ОТИЕМ-	·	•		
Aminoil USA, Inc.					n or Lease Name	
3. Address of Creator	. /				ate "M"	
P. O. Box 10525		Midland, Texas 79702		9. Well	No.	
4. Location of Well					2	
	0.40	) 2 South	0001		id and Pool, or Wildeat	
UNIT LETTERTL	, <u>242</u>	9.3 FEET FROM THE South	LINE AND FE	ET FROM EIII	pire ABO	
West	UF &F	OH 6 TOWNSHIP 18-5	3 28-E			
[		TOWNSHIP	MANGE	_ HMPM: [[[]]		
		15. Elevation (Show whether	DF, RT, GR, etc.)	12. Co.	inty	
		3628.6 GR		Ede	dv ()	
1¢.	Check A	Appropriate Box To Indicate N	Nature of Notice, Report	or Other Dat	a	
NOTIC	EOFIN	TENTION TO:	•	QUENT REPO		
	ì					
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT	
PULL OR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOB		•	
OTHER		. 🗀	other Deepen and P	Plug back to	original	
DIASA						
17. Describe Proposed or Con work) SEE RULE 1103.	pleted Op	erations (Clearly state all pertinent dete	ails, and give pertinent dates, in	cluding estimated	i date of starting any propo	
2011, 522 11022 1100,						
10/30/81 MI & RU P 11/1/81-11/30/81		unit. ND tree & NU BOP.		1		
11/1/01-11/30/01	(617	w/cmt ret & set @ 6095', '4-92) w/210 sx class "H"	10aded annulus & squ	neezed exhi	sting perts	
	shoe	e jt. Drld out and deepe	w/.4% Starch. Wot.	Drid Cmt )	ret. cmt, plug an	
		dry. AC w/500 gals mud		r awng. awi	DIIS WE OUT DO	
12/1/81-12/17/81		Swbd AC wtr w/trc oil. AC w/2500 gals 15% HCL and began swbg. Swbd 5 BO & 3				
	BLW	in 7-1/2 hrs. AC open ho	ole 6225-41 w/7500 ga	ls 15% HCL	. Swbd back load	
	plus	2 BNO.				
12/18/81-12/31/81		& set CIBP @ 6212'. Perf				
		, Swbd 84 BLW w/no shows.				
		& cmt to 6212'. Perfora		195-6204 w/2	2 SPF, Swbd dry.	
	AC w	7/500 gals 15%, Swbd 8 BLW	T <b>.</b>	•		
		•				
18. I hereby certify that the in	formation	above is true and complete to the best of	of mu bananta a series as a series	·		
27/11/		L'	u my knowledge and belief.			
Sul Ni	Collet	Up (h)			T 00 1000	
SIGNED // /		THE Dist	rict Operations Mana	ger DATE	January 29, 1982	
•	/					
APPROVED BY MAIN	1/11	Man	DIL AND GAS INSPECTO	)R	FEB 5 1982	
		TITLE		DATE		

CONDITIONS OF APPROVAL, IF ANY: