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Ì	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104
	SANTA FE			Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	ALITHODITATION TO TO A	AND	0.45
	LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS
	TRANSPORTER GAS			RECEIVED BY
	OPERATOR PROPATION OFFICE			JAN 16 1984
1.	Operator Aminoil Inc.			O. C. D. ARTESIA, OFFICE
	Address 8000 E. Maplewood Ave., Suite 333, Englewood, Colorado 80111			
!	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	—	Aminoil USA, Inc. to
	Recompletion	Oil Dry Gas Casinghead Gas Condens		
	If change of ownership give name and address of previous owner	NAME CHANGE ONLY		
11.	DESCRIPTION OF WELL AND I	EASE Well No.: Pool Name, Including Fo	rmation Kind of Leas	se Lease No.
	State "M"	2 Empire Abo	State Fodes	1
	Location			
	Unit Letter M ; 949.3 Feet From The south Line and 990 Feet From The West			
	Line of Section 6 Tow	mship 18 south Range 2	8 east , NMPM, Eddy	County
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	S Address (Give address to which appro	oved copy of this form is to be sent)
	Amoco Pipeline Co.	,,	2300 Continental Natio	onal Bank Building
	Niego of Authorized Transporter of Casinghead Gas [or Dry Gas Ad		Address (Give address to which approved copy of this form is to be sent) 2300 Continental National Bank Building	
	Amoco Production Co. Ft. Worth, Texas 76102 Unit Sec. Twp. Pge. Is gas actually connected? When			
	If well produces oil or liquids, give location of tanks.	M 6 18S 28E	Yes	10/26/60
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date opulated			Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CE		7.	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	life, etc.) Post ID-2
	Length of Test	Tubing Pressure	Casing Pressure	lift, etc.) Choke Size Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERV	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED AUG	2 1984
	above is true and complete to the	best of my knowledge and belief.	BYOriginal Signed By Leske A. Clements	

G. Alan Leftwich

Environmental/Safety/Regulatory Affairs Mgr (Title)

(Date)

12/29/83

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.