

NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS

JULY

C-116  
Revised 1-1-65

4  
X

Operator		Pool		County												
Phillips Petroleum Company*		Empire Abo		Eddy												
Address		Eff. 8/1/85		142 - TDR												
Room 401, 4001 Penbrook, Odessa, Texas 79762		284 - Gas														
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST - (X)	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU. FT./BT
		U	S	T	N							WATER BBL'S.	GRAV. OIL BBL'S.	OIL BBL'S.	GAS M.C.F.	
State E-AI	1	E	5	18	28	7-31-85	P			142	24	<1	43.0	134	65	485 487
State M-AI	2	M	6	18	28	7-31-85	F	32/64	160#	41	24	13	43.3	28	800	34783 34,782

RECEIVED BY  
AUG 12 1985  
O. C. D.  
ARTESIA OFFICE

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.  
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.  
One volume must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.  
Report casing pressure in flow of tubing pressure for any well producing through casing.  
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

*W. J. Muelle*  
Sr. Engineering Specialist  
(Title)  
August 7, 1985  
(L. M. Sanders)