

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

NOV 06 '87

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

O. C. D.

ARTESIA, NEW MEXICO

5. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No. E-7179
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API No. 30-015-02627

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
12. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name State M-AI
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 2
14. Location of Well UNIT LETTER <u>M</u> <u>949.3</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>18-S</u> RANGE <u>28-E</u> NMPM	10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

8-11 thru

8-13-87: 6197' PTD. Attempted to pump thru 1-1/4" coiled tbg.-failed. Attempted to pump thru 1-1/4" X 2-3/8" annulus-failed. RU DDU. NU BOP. Pulled 6162' of 1-1/4" coiled tbg. Cut paraffin from internal walls of 2-3/8" tbg. Attempted to release pkr., tbg. parted @ 1054'. WIH w/ 4-1/8" Bowen overshot, caught fish @ 1054'. Tbg. parted @ 2150'. Fished out tbg.

8-14 thru

8-18-87: Ran production tbg., SN @ 6102', TAC @ 6071'. Ran 2" X 1-1/2" X 18' pmp. Tbg would not test. Found split in jt. of tbg., reran. Tst'd tbg. to 1000 psi, ok.

See reverse side

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 11-03-87
Original Signed By Mike Williams TITLE Oil & Gas Inspector DATE NOV 12 1987

CONDITIONS OF APPROVAL, IF ANY:

8-19 thru
10-21-87: Waiting on installation of pumping equip and until production
stablized.

10-22-87: Pmpd 24 hrs, 33.12 B0, 11.76 BW, 285 MCFG.

10-23-87: Pmpd 24 hrs, 20.7 B0, 28.56 BW, 286 MCFG.

10-24-87: Pmpd 24 hrs, 38.64 B0, 37.8 BW, 299 MCFG.

10-25-87: Pmpd 24 hrs. 28.98 B0, 27.72 BW, 299 MCFG.

10-26-87: Pmpd 24 hrs, 25.2 B0, 25 BW, 311 MCFG, GOR 12,341. Well returned
to production after being shut in since 1985.

Job complete.