

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

C155
BP

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-01502627
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-7179
7. Lease Name or Unit Agreement Name STATE M-AI
8. Well No. 2
9. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street Odessa, TX 79762

4. Well Location
Unit Letter **M** : **990** Feet From The **WEST** Line and **949** Feet From The **SOUTH** Line

Section **6** Township **18S** Range **28E** NMPM **EDDY** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3641' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **ACIDIZE ABO FORMATION** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/03/99 MIRU POOL #671, BLD OFF & PMP BRINE T/KILL, COOH W/RODS & PMP, NU BOP, COOH W/TBG GIH W/BIT & SCRPR TAG TD @ 6199', POOH T/3165'.
08/04/99 FIN COOH W/SCRPR, MIRU TBG TSTRS, TIH W/PKR (SOME PARAF PROB), LD & TST CSG/TBG ANNUL & PKR T/500# OK, MIRU HES ACID EQMT, GEL BRINE, TST LNS, PMP 3000 GAL 15% CCA ACID, 1250# RK SLT IN 32 BBL GEL BRINE & 26 BBL FW: 1000 GAL ACID, 250# RK SLT IN 12 BBL BRINE, 1000 GAL ACID 1000# RK SLT IN 24 BBL BRINE, 1000 GAL ACID, 26 BBL FW FLUSH, ISIP VAC, MAX PRESS 3800# AVG PRESS 750# MAX RATE 5.3 BPM AVG RATE 4.0 BPM, RDMO HES, RU SWAB W/FL @ 4500' REC 13 BBL W/END FL @ 5500'.
08/05/99 OPEN W/FL 5600' REC 8 BBL W/END FL 5500' RD SWAB GIH TAG SALT @ 6197' WASH W/FW T/6199' COOH W/PKR, MIRU HES PERF GIH W/4" CSG GUN W/PREM CHR 4 SPF 90 DEG PH - 6158-6164' 6' 24 SHOTS, 6120-6128' 8' 32 SHOTS RDMO HES GIH W/RBP BALL CTCHR, PKR & TBG, RPB 6172' PKR 6028', START LDNG BK SIDE.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 9/3/99
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR BGX

APPROVED BY _____ DATE 10-1-99
CONDITIONS OF APPROVAL, IF ANY:

STATE M-AI #2 CONTINUED

08/06/99 FIN LDNG BKSIDE & TST T/500# OK, MIRU HES, WO FW FLUSH (NOT SET UP PER REQUEST) T/GET T/LOC, FIN RU HES ACID, TST LINES, PMP 2500 GAL 15% CAA ACID, 90 1.3 SG RCN BALLS, 53 BBL FW - 26 BBL FW, 2500 GAL ACID W/90 BALLS SPACED EVENLY, 27 BBL FW FLUSH, ISIP VAC MAX PRESS 3406# AVG PRESS 500# AVG RATE 5 BPM, RDMO HES, RU SWAB, OPEN UP W/FL 4500' REC 22 BBL W/ENDNG FL 5700', RD SWAB.

08/07/99 REL PKR, RETRVE RBP, COOH W/TBG & TLS (TLS HANGNG UP, HAD T/PULL SLOW), GIH W/TBG, ND BOP, FLNG UP WH, GIH W/PMP & RODS, SPACE OUT, HANG ON, LD & TST, RDMO DDU, PMPG NO TST.

08/08/99 PMP 24 HRS NO TST.

08/09/99 PMP 24 HRS NO TST.

08/12/99 08/10 PMP 24 HRS NO TST
08/11 PMP 24 HRS NO TST
08/12 PMP 24 HRS NO TST

08/12/99 COMPLETE DROP F/REPORT

