NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

MAY 3 1950

WELL RECORD

O. C. C. ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

_	EA 640 ACR WELL COR	RECTLY				••	4		
	(Compan	y or Operator	,					
1 No. 1		, in	III 1/	4 of	4, of Sec	, T	186 , R		
		Z	tan Ik		Pool,			Count	
226	0.50		t from					li li	
ection6	} 		If State	Land the Oil ar	d Gas Lease No.	is 09-10	3		
ling Comm	nenced	pril	3	,	1960 Drilling	was Completed	April 30	, 19. 60 .	
ne of Drilli	ing Contrac	torC	etus Dr	illing Com	patr				
			77						
vation above						The info	ormation given is to	be kept confidential un	
			,	19					
				-	L SANDS OR Z				
. 1, from	6073		to	113	No. 4	, from	to		
2, from			to		No. 5	, irom	to		
. 3, from			to		No. b	, irom		·	
					RTANT WATER				
					water rose in hol		£4		
. 2, from	-				······································				
. 3, from							feet.		
). 4, from			,		•••••	•			
					CASING RECO				
SIZE	WEIG PER F	രണം	NEW OR USED	AMOUNT	r KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
5/8	24		Hou	1031	Guide	, mg	None .	Surface	
1/2	J# # 3	5.5	New & U	1476195	Onida		0105- 2 ft	Production	
				MUDDING	AND CEMENT	ING RECORD			
SIZE OF	SIZE OF			NO. SACKS	METHOD USED		MUD	AMOUNT OF MUD USED	
HOLE	CASING		SET	OF CEMENT	USED				
A 4 A. B	- m					li li			
2 1/4 8 7 7/8 5		619		150	Pany				

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Put to Producing	4 LLUIII	feet to	£	and f	••••••••••	feet tofeet to
OIL WELL: The pro- was oil Gravity GAS WELL: The pro- liquid H Length of Time Shut in PLEASE INDICA T. Anhy	***************************************			and from	······································	teet to
OIL WELL: The pro- was oil Gravity GAS WELL: The pro- liquid H Length of Time Shut in PLEASE INDICA T. Anhy	May 1		CODUCTION 60			
Gravity GAS WELL: The pro- liquid H Length of Time Shut in PLEASE INDICA T. Anhy		, 19	-0			100
Gravity GAS WELL: The pro- liquid H Length of Time Shut in PLEASE INDICA T. Anhy	production during the fir	st 24 hours was	.10	b	arrels of li	quid of which
Gravity GAS WELL: The pro- liquid H Length of Time Shut in PLEASE INDICA T. Anhy	oil;					% was sedimer
Length of Time Shut is	42.6					
Length of Time Shut is	production during the fir	st 24 hours was		MOE	,	<u>-</u> -
PLEASE INDICA 7. Anhy				.M.C.F.	olus	<u>-</u>
PLEASE INDICA T. Anhy	d Hydrocarbon. Shut in I					
From To Thic in 1 150 150 150 150 150 150 150 150 150 1		*				•
T. Anhy	CATE BELOW FORM	ATION TOPS (IN	CONFORMAN	CE WIT	H GEOG	RAPHICAL SECTION OF ST.
From To Thic in 1 150 150 150 150 150 150 150 150 150 1	Southeastern	New Mexico				Northwestern New Mexico
B. Salt						Ojo Alamo
T. 7 Rivers			••••••			Kirtland-Fruitland
7 Rivers	346	T. Simpson			`	Farmington
Grayburg		21 Ompson				Pictured Cliffs
Grayburg	244 740	T. Ellenburger				Point Lookout.
From To Thic in 1 150 150 150 150 150 150 150 150 150 1		T. Gr. Wash			т.	Mancos
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				U. S. S.	ANT OF	wd
				TRANSPO	1	2
				FILE		
				BUREAU	OF MINES	
	i					·

Box 128

Position or Title. District Engineer

Address.....

Hebbs, New Mexico

as can be determined from available records.

Name...R. E. Statton

Company or Operator. Sunray Mid-Continent Oil Co.