		<b>-</b>						
0.0 (2.5 % 75 AECEN 75	6							
DISTRIBUTION NEW MEXICO OIL C						ION	Form C+104 Support day (2014) Coldan and C-110	
SANTA FE							Supersedes Old C+10+ and C+110 Effective 1+1-85	
U.S.G.S.		AUTHORI	ZATION TO T	AND RANSPOR	T OIL AND NA	TURAL GAS		
LAND OFFICE								
TRANSPORTER GAS	2						QECEIVED	
OPERATOR PRORATION OFFICE	2				· .		MAR 22 1979	
		Gas Company -		10.37			<b>~ ~ C</b>	
DIVISION Address	OL P	tlantic Richf	TETU COmpa	. <u>11y</u>			ARTEBIA, OFFICE	
		LO, Hobbs, New	Mexico 88	240				
Reason(s) for filing (Check p	roper b	ox) Change in Tr	anapartar ali		Other (Please ex Change in		Name	
New Well Recompletion		Oil	·	y Gas	effective	-	Name	
Change in Ownership		Casinghead (	ius 🗌 Co	ndensate				
If change of ownership give and address of previous ow		2						
DESCRIPTION OF WEL		DIFASE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Empire Abo Unit	<u></u>	K	1 1	lliane, Inclu Impire Ab	ling Formation O		ind of Lease ate, Federal or Face State	
			P .0		and ul		Ent	
Unit Letter		<b>260.50</b> Feet From T			· · ·	Feet From The	County	
Line of Section	· · · · ·	Township /	PS Fiange	28	E, NMPM,	Eddy	Cotinty	
DESIGNATION OF TRA	NSPO	ORTER OF OIL A	ND NATURAL	I Arid-es	Give address to :	which approved	copy of this form is to be sent)	
Amoco Pipeline			2300	2300 Continental National Bank Blog. Ft Worth Texas 76102				
Name of Authorized Transpo Amoco Productio	rter of n Col	Casinghead Gas [X]. mpany	or Dry Gas	Addres. P.O.	Drawer A, Penbrook,	uhich approved Levelland	copy of this form is to be sent) Texas 79336 exas 79760	
Phillips Petrol If well produces oil or liquid		Unit Sec.	Twp. Ege	. ls gas	actually connected?	the second s		
give location of tanks. If this production is comm	inglad	with that from any o			mingling order n	umber:	10-18-60	
COMPLETION DATA							lug Back   Same Resty, Ditt. Hesty,	
Designate Type of C	omple	etion - (X)	1	i 1	i i	- -	1 1 1 1	
Date Spuilded	<u></u>	Date Compl. Hea	dy to Prod.	Total [	Depth	F	P.B.T.D.	
No Change		Nume of Producin	g Formation	Top Of	i/Gas Pay		ubing Depth	
F 001		·			· .			
Perforations							Depth Casing Shoe	
		ти	BING, CASING,	AND CEME	NTING RECORD			
HOLE SIZE	CASING &	TUBING SIZE		DEPTH SET		SACKSICEMENT		
. TEST DATA AND REQ OIL WELL	UEST	FOR ALLOWAR	LE (Test must able for th	his depth or b	for full 24 hours)	· ·	l must be equal to or exceed top allow	
Date First New Oil Run To	Tanks	Date of Test		Produc	ing Method (Flow,	pump, gas tijt,	erc.j	
No Change Length of Test	· ·	Tubing Pressure		Casino	Prossure		Choke Size	
Actual Proa. During Test		Oil-Bbls,		Water -	Bbls.		Gas-MCF	
					<u> </u>			
GAS WELL								
Actual Prod. Test-MCF/D		Length of Test		Bbls.	Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back	k pr.)	Tubing Pressure	)	Casin	g Pressure		Choke Size	
L. CERTIFICATE OF CO	MPLI	IANCE	<u></u>		OIL CO		ION COMMISSION	
					ROVED	APR 1 9	<b>. 19</b>	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					71	12	hereit	
above is true and comp	lete to	the best of my kn	owledge and be	licf. BY_		- Cy - Cg		
<b></b>	:	· .	•	דוד 🛛			DISTRICT II	
A JPI					This form is to be filed in compliance with RULE 1104.			
(Signature)					If this is a request for allowable for a newly drilled or deepend wall, this form must be accompanied by a tabulation of the deviation			
District Prod & Drlg Supt.					tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
(Title)					I able on new and recompleted wells.			
3-1.	<b>79</b>			Fill out Section I name or mather.	ns F. H. HI. a or transporte	and VI only for changes of exact a or other such changes of excelted		
		f t v m v v v		1	Senarate Forga	C-C-i must	be the tor each product my of	