

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

LOCAT	REA 640 ACRI E WELL CORI						
	. E. Bed	inglield			0.0 + 1.0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Hurile (Lase)	
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		•	• -	•			Count
Vell is				•			<u>Past</u>
f Section	7	If Sta	te Land the Oil an	d Gas Lease No.	is	B-11539	
orilling Com	menced	arch 19	·	1958 Drillin	g was Completed	Arril 17	
ame of Dril	ling Contract	orlarv	ey lates	***************************************	***************************************	••••••	***************************************
Address	Carpe	s luiling	;	Artosia.	ew exico		***************************************
		Top of Tubing		<u></u>	The ini	formation given is to	be kept confidential uni
			ОП	L SANDS OR Z	ones		·
No. 1, from	None	to.		No. 4	, from	to	***************************************
lo. 2, from		to.	16134	No. 5	, from	to	
No. 3, from		to.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	No. 6	, from	to	
			IMPOR	TANT WATER	SANDS		
nclude data	on rate of wa	ter inflow and o	elevation to which	water rose in hol	e.		
Vo. 1, from	None		to			feet	·····
No. 2, from			to			feet	
No. 3, from	·····		to			feet	
No. 4, from			to			feet	***************************************
				CASING RECO	RD	•	
SIZE	WEIGH PER FOO		R AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	Used	1,061	Regular	578 84	Bone	Surface string
						,	
			MIDDING	AND CEMENT	TNG RECORD		
SIZE OF	SIZE OF	WHERE	NO. BACKS OF CEMENT	метнор		MUD RAVITY	AMOUNT OF MUD USED
10-3/L	CASING		50				Med cold
10=3/1	0-7/4	1.500					
	<u> </u>			POPUCETON	AND STIMULA		
8:	<u>5</u>	•	e Process used, No	o, of Qts. or Ga	ls. used, interval	treated or shot.)	
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		••••••	***************************************	************************************	***************************************		
Result of Pro	duction Stim	ulation					
······		***************************************			***************************************		
		*******		140 = 1 = 40 = 40 = 14 = 14 = 14 = 14 =		Depth Cleaned O	ut

B""ORD OF DRILL-STEM AND SPECIAL TESTS"

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

T. Yates T. Simpson T. Pictured Cliffs T. 7 Rivers T. McKee T. Menefee T. Queen 1615 T. Ellenburger T. Point Lookout T. Grayburg T. Gr. Wash T. Mancos T. San Andres 2230 T. Granite T. Dakota T. Glorieta T. T. Morrison T. Penn T. Tubbs T. T												fret.	
Part to Producting Solt MCOCKCINE 19	Cable	tools	were us	ed from	O fee	t to	2377	feet, ar	d from		feet to	feet.	
West State							PRODUC	TION					
West State	Put to	o Pro	ducing	Not a	odu cin g								
Was oil;			_						har	rels of lia	uid of which	Co was	
Gravity	OIL	WEL											
Case			was	oil;	% wa	ıs er	nulsion;		.% water	; and		was sediment. A.P.I.	
			Gra	vity			•••••••••••••••••••••••••••••••••••••••						
Please Indicate Below Formation tops (In Conformance with Geographical Section of State): Southeastern New Mexico	GAS	WEL	L: The	e production	during the first 24	hou	ırs was	1	M.C.F. pl	us		barrels of	
Please Indicate Below Formation tops (In Conformance with Geographical Section of State): Southeastern New Mexico			liau	iid Hydroca	rbon. Shut in Pressu	ırc	lbs.						
Please Indicate Below Formation tops (In Conformance with Geographical Section of State):			-	•									
Southeastern New Mexico													
T. Anhy	I	PLEA	SE INI	DICATE BI				ORMAN	CE WITH	I GEOGI			
T. Salt.	т .	A 1								т			
B. Salt.						т. Т					-		
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T. Queen 1655 T. Ellenburger T. Point Lookout	T. 3	Yates.				T.	Simpson		·····	т.	-		
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Formation RECORD From To Thickness in Feet Formation From To Thickness in Feet Formation													
From To Thickness in Feet Formation From To Thickness in Feet Formation O 45 45 8ed shale, gyp, lime, shells 15 215 200 Red rock, anhydrite 215 760 515 Arhydrite 305 905 100 Brown lime 305 905 100 Brown lime, anhydrite 1350 1385 35 Red sand 1385 1760 375 Anhydrite 1760 1815 85 Time, sand, snhydrite 1815 2119 301 Lime OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. Commission ARTESIA DISTRICT OFFICE No. Commission No. Commission ARTESIA DISTRICT OFFICE No. Com	1, 1	IVIISS				1.					***************************************		
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far				
as can be determined from available records.	April 29, 1958				
	(Date)				
Company or Operator J. a Odin Tield	Address Dox 563 Artesia, Ser Mexico				
Company or Operator. J. a Sodin field Name J. Eliza Julia	Position or Title Owner				