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(Revise	ed	3.	- 5	5	١

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY J. F. Bedingfield Box 5	63 Artes	ia, New M	<u>lexico</u>	
(Addz	ess)	1		· ·
EASE Spurck State WELL NO.	UNIT H	S 7	T 18-S	R 28-E
ATE WORK PERFORMED 1/12/58	POOL A	rtesia	an and a second s	
his is a Report of: (Check appropriate b	lock) 🔀 R	esults of	Test of (Casing Shut
Beginning Drilling Operations	R	emedial	Work	
Plugging		ther Sett	ing casin	P
etailed account of work done, nature and	quantity of ma	terials u	ised and 1	results obta
Denton Oil Well Cementing Company set 2160 with 65 sacks of cement and 5 sacks of Aqu 1/14/58 Pulled 457' of 8-5/8" casing with shoe. W drilled plug.	agel. Cement a	llowed to	5 set 48 h	ours.
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONI	LY		
	REPORTS ONI	LY		
Driginal Well Data:	REPORTS ONI	LY	_Compl D)ate
Original Well Data: OF Elev TD PBD	******	****	_Compl D bil String	ومعبن ويعتبر بندائف فقيهم عضيهم
Driginal Well Data: DF Elev. TD PBD Tong. Dia Tong Depth O	Prod. Int	****		ومعبن ويعتبر بندائف فقيهم عضيهم
Original Well Data: DF Elev. TD PBD Ibng. Dia Tbng Depth O Perf Interval (s)	Prod. Int	0		ومعبن ويعتبر بندائف فقيهم عضيهم
Original Well Data: OF Elev. TD PBD Tong. Dia Tong Depth O Perf Interval (s) Open Hole Interval Produce	Prod. Int. il String Dia	0	oil String	ومعبن ويعتبر بندائف فقيهم عضيهم
Original Well Data: OF Elev. TD PBD Tong. Dia Tong Depth O Perf Interval (s) Open Hole: Interval Product RESULTS OF WORKOVER:	Prod. Int. il String Dia	O (s)	oil String	Depth
Original Well Data: OF Elev. TD PBD Tong. Dia Tong Depth O Perf Interval (s) Open Hole Interval Produci RESULTS OF WORKOVER: Date of Test	Prod. Int. il String Dia	O (s)	oil String	Depth
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Tbng. Dia Tbng Depth O Perf Interval (s)	Prod. Int. il String Dia ing Formation	0 (s) 	RE (Compan	Depth AFTER
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