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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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APR 18 1962

WELL RECORD

O. C. C.
ARTESIA, OFFICE

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

R. D. Collier

Texaco State

(Company or Operator)

(Lease)

Well No. 1, in SW 1/4 of SW 1/4, of Sec. 7, T. 18S, R. 28E, NMPM.

Artesia

Pool,

Eddy

County.

Well is 660 feet from South line and 660 feet from West line

of Section 7. If State Land the Oil and Gas Lease No. is OG-1409

Drilling Commenced 11-24-61, 1961. Drilling was Completed 12-26-61, 1961

Name of Drilling Contractor XXXXXXXXXX Collier Drilling Company

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3604. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 1000 to 1625 No. 4, from 2126 to 2130

No. 2, from 2110 to 2114 No. 5, from to

No. 3, from 2116 to 2123 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 80' to feet.

No. 2, from 270' to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10		Used	187	Reg	187		Surface
8 5/8	24	Used	450	Reg			Water
4 1/2	9.5	New	2268	Halliburton		1600-25, 2110-14, 2116-23, 2126-30	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand Water Frac with 34000 gal water 30000 lbs 20/40 sand

Perforations from 1600-25, XXXXXXXX, 2110-14, 2116-23, 2126-30

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....**0**.....feet to.....**2280**.....feet, and from.....feet to.....feet.

Length of Time Shut in.....

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates..... 475	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... 1307	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... 1733	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 2112	T. Granite.....	T. Dakota.....
T. XXXX Lovington 2255	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	610	610	Caliche & Red Beds				
610	1640	1030	Anhydrite				
1640	2280	640	Broken Sandy Lime				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....
(Date)

Address **Box 798 Artesia, New Mexico**

Position Title.....**Production Clerk**