| WELL RECORD     ARTESIA, OFFICE,<br>Mail to District Office, Oil Conservation Commission, to which Form C.101 was seat not<br>d the Commission. Submit is QUINTURIZATE  |  | ┼╼╂╼┩        |             |                | •              |                  |                       |   |                        |                                       | <u> </u>   |             |            |  |
|---|--|--------------|-------------|----------------|----------------|------------------|-----------------------|---|------------------------|---------------------------------------|--|-------------|------------|--|
| Arr     Arr <th></th> <th></th> <th></th> <th>1</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>7</th> <th>DISTRIBUTIO</th> <th>NTA PE</th>  |  |              |             | 1              |                |                  |                       |   |                        |                                       | 7  | DISTRIBUTIO | NTA PE     |  |
| APR 1 8 1962       WELL RECORD       Artesia, Dr. C. C.       Mail to District Office, Oil Conservation Commission, to which Form C.101 we set not and the Commission Salami is QUINTUF/LICATS       Mail to District Office, Oil Conservation Commission, to which Form C.101 we set not and the Commission Salami is QUINTUF/LICATS       R. D. Colling     Texaco State       Compare of Commission     SW y of ST y, of Sc. 7, T. 1893, R. 28E       Mell No.     1     is SW y of ST y, of Sc. 7, T. 1893, R. 28E       Well No.     1     is SW y of ST y, of Sc. 7, T. 1893, R. 28E       Mell No.     1     is SW y of ST y, of Sc. 7, T. 1893, R. 28E       Mell No.     1     is SW y of ST y, of Sc. 7, T. 1893, R. 28E       Mell No.     1     is SW y of ST y, of Sc. 7, T. 1893, R. 28E       Mell No.     1     is SW y of ST y, of Sc. 7, T. 1893, R. 28E       Mane of Drilling Contractor.     RixXXXXMEREEX     Collier Drilling Commenced     12-26-ST       Name of Drilling Contractor.     RixXXXXMEREEX     Collier Drilling Commation given is to be kept conformation above as level at Top of Tubing Head     3604     The information given is to be kept conformation above as level at Top of Tubing Head     3604     The information given is to be kept conformation given is to be kept conformation given is to be k  |  | ┼━┼╾┤        |             |                | SSION          | COMME            | <b>VATIO</b>          | CONS                                    | XICO OIL               | MEW MI                                | 2  |             | 1.6.5      |  |
| APR 1 8 1962       WELL RECORD       ARTESIL, CF. C.<br>ARTESIL, OFFICE,<br>bate that wenty days after completion of well Follow instructions in Rules and Englished and<br>et in Commission. Shows in a QUINTUFFICATS  | ┝──╊──╊  | ┝╌┼─┤        |             |                |                | CEI              | w Medi                | a Fe, l                                 | Seal                   |                                       | _/   | OIL         |            |  |
| ARTESIA, OFFICE.<br>ARTESIA, OFFICE.<br>Inter than twenty days after completion of well Policy instructions in Rules and Regulations<br>of the Commission, Schemic in QUINTURJECATE<br>R. D. Cdllior     Texaco State<br>Compare of Genetics<br>R. D. Cdllior       R. D. Cdllior       Texaco State       Compare of Genetics<br>(Compare of Genetics)       Well No. 1     is SW 4 of SC       Artesia     Poil,<br>R. D. Cdllior       Texaco State<br>(Compare of Genetics)       Well No. 1     is SW 4 of SC       Artesia     Poil,<br>Reddy       Well No. 1     State<br>(Compare of Genetics)       Artesia     Poil,<br>Reddy       Mane of Drilling Commenced     11-24-EX       In the Colspan="2">In the Colspan="2">In the Company       Office Commenced     12-26-EX       No. 1, from     Artesia, New Mexico       In the Information given is to be kept confid       Information given is to be kept confid       Information given is to be kept confid       Information given is to be kept confid <th colspa<="" td=""><td></td><td>┟╌╂╍╉</td><td></td><td>P</td><td></td><td></td><td></td><td></td><td></td><td>4</td><td></td><td></td><td></td></th>   | <td></td> <td>┟╌╂╍╉</td> <td></td> <td>P</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>4</td> <td></td> <td></td> <td></td> |              | ┟╌╂╍╉       |                | P              |                  |                       |   |                        |                                       | 4  |             |            |  |
| NY ELLE REPORT       ARTESIA OFFICE.<br>Inter than twenty days after completion of well Pollow instructions in Rules and Regulation of<br>ed the Commension. Solution II Electe Level subsidies of Commension.<br>R. D. Cdllier       R. D. Cdllier       Texaco State       Compare or Generation<br>(Compare or Generation)       Well No. 1     Texaco State       Artesis     Pol,<br>Reddy       Main 6600     State       Artesis     Pol,<br>Reddy       Well No. 1     State       Artesis     Pol,<br>Reddy       Well No. 1     State       Artesis     Pol,<br>Reddy       Meddy       Dilling Commenced     11-24-EX     (Dilling Commenced     12-26-EX       No. 1     Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2"       OFTER Colspan="2"       Colspan="2"       Colspan="2"       Colspan="2"       Colspan="2"       Colspan="2"  |  | ┦╼╂╾╉        | -+          | <b> </b> -+    | 1962           | PR 18            |                       |   | 84787                  |                                       | 7  | × 4         |            |  |
| Mail to Distric Office, Oil Conservation Commission, to which Form Collows are noted.     later than twenty days after completion of well. Pollow instructions in Rules and Regulations if Control Well No. 1. (Texaco State Control No. (Texaco State Control No. 1. (Texaco State Control No. 1. (Texaco State Control No. 1. (Texaco State Control No. (Texaco State Control No. (Texaco State Control No. 1. (Texaco State State Control No. 1. (Texaco State State Control No. 1. (Texaco State State Control No. (Texaco State State State State                    | -+-+   | ┼╌┽╌┦        |             |                |                | <b>-</b>         | AUA                   |   | W E                    |                                       |  |             | 7          |  |
| Inter the usery day after completion of well. Policy instruction in Rules and Excluding 1     1     1     Contraction in Rules and Excluding 1       To XCOLL 10:     To XCOLL 10:       Contraction in Rules and Excluding 1     Contraction Rules and Key Mark Contraction In Rules and Excluding 1       Well is 660     State Including Contraction Rules and Excluding 1       Well is 660     State Including Contraction Rules and Rule  | ╾╄╼╂   | ┝╌╎╌┥        | _+          |                | FICE           | ESIA, OF         |                       |   |                        |                                       |  |             |            |  |
| R. D. Cdilior     Texaco State       (Compary = Constance)     (Came)       Well No.     1     in SW ¼ of SW ¼, of Sec.     7     T. 185     R. 285       Artesia     Pool,     Eddy       Well is     660     for from South     ise and     660     for from West       of Section.     7     If State Land the Oil and Cas Lease No. is.     OG=1409       Drilling Contractor     RXXMXXMEMERT     Collier Drilling was Completed     12-26-SX       Name of Drilling Contractor     RXXMXXMEMERT     Collier Drilling Company     Address       Address     Artesia.     New Mexicco     Elevation above sea level at Top of Tubing Head     3604     The information given is to be kept confic       .19.     .19.     .1625     No. 4, from     2126     .2130.       No. 1, from     1600     .1625     No. 4, from     .00     .102       No. 2, from     2116     .0     .2126     .0     .2130.       No. 3, from     .160.     .0     .0     .0     .0       .1170M     .270.*     .0     .  |  |              | <u>   </u>  |                | tions          | nd Regulat       | s in Rule             | instruct                                | f well. Follow         | r completion o                        | venty days afte  | ter than t  | 1          |  |
| Well No.     1     is     SW     14, of     SW     14, of     Sec.     7     T     185     a     285       Artesia     Fool,     Eddy       Well is     660     Section.     7     I State Land the Oil and Gas Lease No. is     OGE-1409.       Drilling Commenced     11-24-EX     , 19. 61.     Drilling was Completed     12-26-EX       Name of Drilling Contractor.     RXXXXXXERNAMENK     Collier Drilling Company.     -     -   |  |              |             |                |                | t <b>( Cop</b> i | Land su               | ,][ 460                                 | LICATE                 | -                                     |  |             |            |  |
| Well No.     1     is.     SW     % of     SW     %, of Sec.     7     T     185     R.     285       Ar tesia     Pool,     Eddy       Well is.     660     iser from     SOuth     ise sad     660     feet from     Weist       of Section.     7     If State Land the Oil and Gas Lease No. is.     OG=1409.     OG=1409.       Drilling Commenced     11-24-EX     , 19. 61.     Drilling was Completed     12-26-EX       Name of Drilling Constructor.     RXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX  |  | te           | Stat        |                | Tex            |                  |                       |   |                        | allier                                | R. D. C  | ••••••      | •••••      |  |
| Artesia     Fool,     Eddy       Well is     660     feet from     South     ince and     660     feet from     West       of Section     7     If State Land the Oil and Gas Lesse No. is     OG-1409     OG-1409       Drilling Commenced     11-24-EX     19.61. Drilling was Completed     12-26-EX       Name of Drilling Contractor     RXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX   | , NN   | 28E          | ., <b>R</b> | 3              | 185            | , T              |                       | 1/4, of S                               | of SW                  |                                       |  |             |            |  |
| Well is     660     feet from     South     inc and     660     feet from     West       of Section     7     If State Land the Oil and Gas Lesse No. is     OG=1409     OG     12-26-63       Drilling Commenced     11-24-63     19.61     Drilling vas Completed     12-26-63       Name of Drilling Contractor     MXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX  |  |              |             |                |                |                  |                       |   |                        |                                       | · · ·  |             |            |  |
| of Section     7     If State Land the Oil and Gas Lesse No. is     OG-1409       Drilling Commenced     11-24-63     , 19. 61     Drilling vas Completed     12-26-63       Name of Drilling Contractor     RXXXXXXABLENEXX     Collier Drilling Company   |  |              |             |                |                |                  |                       |   |                        |                                       |  |             |            |  |
| Drilling Commenced     11-24-EX     19. 61     Drilling was Completed     12-26-EX       Name of Drilling Contractor     RXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX  |  |              |             |                |                |                  |                       |   |                        |                                       |  |             |            |  |
| Name of Drilling Contractor     ExxMXXXAmmetric     Collier Drilling Company       Address     Artesia, New Mexico  |  |              |             |                |                |                  |                       |   |                        |                                       |  |             |            |  |
| Address   Artesia, New Mexico     Elevation above sea level at Top of Tubing Head   3604   The information given is to be kept confidence on the i  |  |              |             |                |                |                  |                       |   |                        |                                       |  | -           |            |  |
| Elevation above sea level at Top of Tubing Head     3604     The information given is to be kept confidence       OIL SANDS OB ZONES       No. 1, from     19       OIL SANDS OB ZONES       No. 1, from     1625     No. 4, from     2126     2130.       No. 2, from     2126     2130.       No. 3, from     2114     No. 6, from     10     2126     2130       No. 3, from     2116     2123     No. 6, from     10     10     10     10     10     10     187     YELEORD       WEIGHT     YELEOR     VEILED 7E       New     2268     Halliburton     feet       No. 4, from     YELED 7E     YELED 7E       NEW 07     YELED 7E       NEW 08 <th col<="" td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th>   | <td></td>        |              |             |                |                |                  |                       |   |                        |                                       |  |             |            |  |
| Image: I |  |              |             |                |                |                  |                       |   |                        |                                       |  |             |            |  |
| OIL SANDS OF ZONES       No. 1, from     1600     to     1625     No. 4, from     2126     to     2130.       No. 2, from     2110     to     2114     No. 5, from     to     2130.       No. 3, from     2116     to     2123     No. 6, from     to   | 1111GC11(1MI   | be kept co   |             | n <b>s</b> ive |                | 1 110 111        | ************          |   |                        |                                       |  |             |            |  |
| No. 1, from     1600     to     1625     No. 4, from     2126     to     2130       No. 2, from     2110     to     2114     No. 5, from     to     10       No. 3, from     2116     to     2123     No. 6, from     to     10       Include data on rate of water inflow and elevation to which water rose in hole.     No. 1, from     80°     feet     feet       No. 2, from     270°     to     feet     feet     feet       No. 3, from     to     feet     feet     feet     feet       No. 4, from     feet     feet     feet     feet     feet     feet <  |  |              |             |                |                |                  |                       |   | •                      |                                       |  |             | •••••      |  |
| No. 2, from     2110     to     2114     No. 5, from     to       No. 3, from     2116  |  |              |             | _              |                |                  |                       |   |                        |                                       |  |             |            |  |
| No. 3, from     2116     to     2123     No. 6, from     to       IMPORTANT WATER SANDS       Include data on rate of water inflow and elevation to which water rose in hole.       No. 1, from     80°     to     feet.       No. 2, from     270°     to     feet.       No. 3, from     270°     to     feet.       No. 4, from     to     feet.       No. 4, from       ID     USED       MOUT NEW OR     COT AND FEETORE       ID     USED     AMOUNT     SIDE OF PULLED FROM     FEEFORATIONS       ID     USED     AMOUNT     SIDE OF PULLED FROM     FEEFORATIONS     FURE       IO     USED OF WEEK     New     2268     Hall11burton     160025, 2110       MUDDING AND CEMENTING BECOBD  |  |              |             |                |                |                  |                       |   |                        |                                       |  |             |            |  |
| IMPORTANT WATER SANDS     Include data on rate of water inflow and elevation to which water rose in hole.     No. 1, from   80°   |  |              |             |                |                |                  |                       |   |                        |                                       |  |             |            |  |
| Include data on rate of water inflow and elevation to which water rose in bole.     No. 1, from   80°   to   feet.     No. 2, from   270°   .to   feet.     No. 3, from   .to   .to   feet.     No. 4, from   .to   .to   feet.     No. 4, from     CASING BECORD     SIZE   WELGHT   NEW OR     VELOHT   NEW OR     COT AND OF   PULLED FROM   PERFORATIONS   PURE     IO   USED   AMOUNT   END OF   PULLED FROM   PERFORATIONS   PURE     IO   USED   AMOUNT   END OF   PURE     IO   USED   AMOUNT   SUF fau     IO   USED   AMOUNT   END OF     IO   USED   METHOD   AMOUNT   SUF fau     IO   USED   | •••••••••••••••••••  | ,            | to          |                |                | *****            | No. 6, fi             |   | 2123                   | to                                    | 2116   | from        | No. S      |  |
| No. 4, from   feet.   CASING BECORD   SIZE WEIGHT NEW OF CUT AND   SIZE FOOT NEW OF CUT AND   PURE   10 Used 187   10 Used 187   SUF 35 2268   Halliburton 1600-25, 2110-   30   MUDDING AND CEMENTING BECOBD   MUD AMOUNT  |  |              |             |                |                |                  |                       |   |                        |                                       |  |             |            |  |
| CASING RECORD     SIZE   WEIGHT<br>PEB FOOT   NEW OR<br>USED   AMOUNT   KIND OF<br>SHOE   CUT AND<br>PULLED FROM   PERFORATIONS   PURE     10   Used   187   Reg   187   Surfations   Surfations     10   Used   187   Reg   187   Surfations   Water     41   9.5   New   2268   Halliburton   1600-25, 2110 - 02   0     41   9.5   New   2268   Halliburton   1600-25, 2110 - 02   0     30   MUDDING AND CEMENTING BECOBD     MUDDING AND CEMENTING BECOBD     MUDD   AMOUNT OF   |  |              |             |                |                |                  |                       |   |                        |                                       |  |             |            |  |
| SIXE   WEIGHT<br>PERFOOT   NEW OR<br>USED   AROUNT   KIND OF<br>SHOE   CUT AND<br>PULLED FROM   PERFORATIONS   PURE     10   USed   187   Reg   187   Surface     8 5/8   24   USed   450   Reg   187   Surface     41   9.5   New   2268   Halliburton   1600-25, 2110-0   O     AUDDING AND CEMENTING BECORD     MUDDING AND CEMENTING BECORD   |  |              |             |                |                |                  |                       |   |                        |                                       |  |             | ••••       |  |
| SIXE PZE FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURE   10 Used 187 Reg 187 Surfad   8 5/8 24 Used 450 Reg 187 Water   41 9.5 New 2268 Halliburton 1600-25, 2110-0 0   10 14, 2116-23, 2126-30 30 MUDDING AND CEMENTING BECOBD 30  |  | <u> </u>     |             |                |                |                  |                       | 1                                       |                        |                                       | (  |             | 1.000      |  |
| 8     5/8     24     Used     450     Reg     Water       41     9.5     New     2268     Halliburton     1600-25, 2110-     0       42     9.5     New     2268     Halliburton     1600-25, 2110-     0       43     9.5     New     2268     Halliburton     1600-25, 2110-     0       44     9.5     New     2268     Halliburton     1600-25, 2110-     0       30     MUDDING AND CEMENTING BECOBD     30     30     30     30   | URPOSE   | P            | IONS        | RFORA!         | PE             | ED FROM          |                       |   | AMOUNT                 |                                       | WEIGHT<br>PER FOOT   | 51XX        |            |  |
| 41     9.5     New     2268     Halliburton     1600-25, 2110-0     0       14, 2116-23, 2126-30     14, 2116-23, 2126-30     30     30     30       MUDDING AND CEMENTING BECOBD       MUD AMOUNT OF A   |  |              |             |                |                | 7                |                       |   |                        |                                       |  |             | _          |  |
| 14, 2116-23, 2126-   30   MUDDING AND CEMENTING BECORD   SIZE OF SIZE OF   WHERE NO. SACES   MUD AMOUNT   | er<br>Oil  |              | 2110        | -95            | 1600-          |                  |                       |   |                        |                                       | the second s |             |            |  |
| MUDDING AND CEMENTING BECOBD  |  | 2126-        | -23,        | 2116           | 14, 2          |                  | LDUF                  |   | 4400                   |                                       | 9.5  | 1           |            |  |
| SIZE OF SIZE OF WRIERE NO. SACES METHOD MUD AMOUNT  |  |              |             |                | 30             | -                |                       |   |                        |                                       |  |             | •          |  |
| SIZE OF SIZE OF WRIERE NO. SACES METHOD MUD AMOUNT BOLZ CASING SIT OF CEMENT USED GRAVITY MUD USE   |  |              | <u>γ</u>    |                |                | LECOBD           | MENTIN                | AND C                                   | MUDDING                | <u> </u>                              |  |             | _          |  |
|   | (T OF<br>USED  | AMOUN<br>MUD |             | 7              | MUD<br>BRAVITY | 6                | ethod<br>J <b>red</b> |   | NO. SACIES<br>F CHMENT | RERE 3<br>SET 0                       |  |             | 81<br>1    |  |
|   |  |              |             |                |                |                  |                       |   |                        |                                       |  |             |            |  |
|   |  |              |             |                |                | <u> </u>         |                       |   |                        |                                       |  |             |            |  |
|   | <u> </u>   |              | +           |                |                |                  | •, <u></u>            | • |                        |                                       |  |             | · <u> </u> |  |
| BECORD OF PRODUCTION AND STIMULATION  |  | ·            |             |                |                |                  |                       |   |                        |                                       |  |             |            |  |
|   |  |              |             |                |                |                  |                       |   |                        | _                                     |  |             |            |  |
| (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)   |  |              |             |                |                |                  |                       |   |                        |                                       |  |             |            |  |
| Sand Water Frac with 34000 gal water 30000 lbs 20/40 sand   |  |              | nd          | 05             | 20/.4          | 1.bs             | <b>r 30</b> 0         | 1                                       | 4000 ga                | c with 3                              | ater Fra   | andH        |            |  |
| Perforations_from_1600-25, XXXXXXXXX,2110-14, 2116-23, 2126-30  |  | -30          | 2126        | 23.,           | 116-2          | 14, 2            | 2,211                 |   | <b>XX</b>              | ron_1600                              | ationsf  | erfor       |            |  |
|   |  |              |             |                |                | •                |                       |   |                        |                                       |  |             |            |  |
|   |  |              |             |                |                |                  |                       |   |                        | • • • • • • • • • • • • • • • • • • • |  |             | <br> <br>  |  |
|   |  | ••••••       | ••••••      | •••••          | ••••••         |                  |                       |   |                        | ••••                                  |  | •••••       |            |  |
|   |  |              |             |                |                |                  |                       |   |                        |                                       | ction Stimulatio   |             |            |  |
| Result of Production Stimulation  |  |              |             | •••••          | •••••          |                  |                       |   | ******                 | /                                     |  | t of Produ  | Ren        |  |
| Result of Production Stimulation  |  |              |             |                |                |                  |                       |   |                        |                                       |  |             | Res        |  |

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If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

|                            |                                   |                      | TOOLS       | S USED          |        |                             |
|----------------------------|-----------------------------------|----------------------|-------------|-----------------|--------|-----------------------------|
| Rotary tool<br>Cable tools | s were used fromQ                 | .feet to<br>.feet to | 2280        | feet, and from  | •••••• | feet tofeet.                |
|                            |                                   |                      | PROD        | JCTION          |        |                             |
| Put to Pro                 | lucing <b>3-2-62</b>              |                      | , 19        |                 |        |                             |
| OIL WEL                    | : The production during the first | 24 hou               | irs was     | 48 barrels      | of li  | quid of which               |
|                            |                                   |                      |             |                 |        | was sediment. A.P.I.        |
|                            |                                   |                      |             | % water; ar     | 1d     | % was sediment. A.P.I.      |
|                            | Gravity                           |                      | ••••••••••• |                 |        |                             |
| GAS WEL                    | : The production during the first | 24 hou               | rs was      | M.C.F. plus     |        | barrels of                  |
|                            | liquid Hydrocarbon. Shut in Pre   | ssurc                | lbs.        |                 |        |                             |
| Length of                  | Time Shut i 1                     |                      |             |                 |        |                             |
|                            |                                   |                      |             |                 |        |                             |
| rtra:                      |                                   |                      |             | FORMANCE WITH G | EOG    | RAPHICAL SECTION OF STATE): |
| T. A                       | Southeastern N                    |                      |             |                 |        | Northwestern New Mexico     |
| I. Anny                    |                                   | Т.                   | Devonian    |                 |        | Ojo Alamo                   |
|                            |                                   |                      |             |                 |        | Kirtland-Fruitland          |
|                            |                                   |                      | Montoya     |                 | Т.     | Farmington                  |
| T. Yates                   | 475                               | Τ.                   | Simpson     |                 | Т.     | Pictured Cliffs             |
| T. 7 River                 | S                                 |                      |             |                 |        |                             |
|                            | 1307                              |                      | Ellenburger |                 | Т.     | Point Lookout               |
| T. Graybu                  | .g. <b>173</b> 3                  | Т.                   | Gr. Wash    |                 |        | Mancos                      |
|                            |                                   |                      |             |                 |        |                             |

FORMATION RECORD

T. EXER. Lovington 2255 T.

T. Tubbs.....

T. Abo.....

T. Penn.....

| From             | To                            | Thickness<br>in Peet | Formation  | From | То | Thickness<br>in Feet | Formation |
|------------------|-------------------------------|----------------------|--|------|----|----------------------|-----------|
| 0<br>610<br>1640 | 610<br>1640<br>2280           | 610<br>10:30<br>6:40 | Caliche & Red Beds<br>Anhydrite<br>Breken Sandy Lime |      |    |                      |           |
|                  |                               |                      |  |      |    |                      |           |
|                  |                               |                      |  |      |    |                      |           |
|                  |                               |                      |  |      |    |                      |           |
|                  |                               |                      |  |      |    |                      |           |
|                  | A remain to the second second |                      |  |      |    |                      |           |
|                  |                               |                      |  | 5    |    |                      |           |
|                  |                               |                      | i  |      |    |                      |           |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or a firm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined fro n available records.

| Company or Operator |  |
|---------------------|--|
| Name Marian Jammah  |  |

| April 16, 1               | 962         |
|---------------------------|-------------|
|                           | •           |
| AddressBox798Artosia.     | New Mexi co |
|                           |             |
| Posisses Title Production | a Clerk     |

T. Dakota....

T. Morrison.....

T. Penn.....

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Т. ..... Т. .....

Т. ..... Т. .....

Т. ..... Т. .....