



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

FEB 26 1988

WELL RECORD

D. C. S.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

S. D. Collier

(Company or Operator)

Tanner

(Lease)

Well No. 3, in NW 1/4 of SE 1/4, of Sec 7, T. 10N, R. 20E, NMPM.

Artesia

Pool,

Body

County.

Well is 1000 feet from South line and 1000 feet from East line

of Section 7. If State Land the Oil and Gas Lease No. is 00 1400

Drilling Commenced 12/80, 1981 Drilling was Completed 1/82, 1982

Collier Drilling Co.

Name of Drilling Contractor

Address Box 700, Artesia, New Mexico

8011

Elevation above sea level at Top of Tubing Head

The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from 1070 to 1000 No. 4, from to

No. 2, from 1000 to 1070 No. 5, from to

No. 3, from 1100 to 1100 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 2/8	34	new	400'	TEE PEE	-	-	Surface
4 1/8	9.8	new	2000	Guide	-	2000-70 2100-2100	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 2/8	400	50	Pump		
8	4 1/8	2000	100	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

20,000 gal slick Water & 20,000 # 20/60 Sand & 40 Balls

Result of Production Stimulation After Oil Break-thru tested 20 2000

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2362 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 2/20 62
OIL WELL: The production during the first 24 hours was 52 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 38
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	135		Surface				
135	1575		Anhydrite				
1575	1600		Red Bed				
1600	1645		Anhydrite & Lime				
1645	1688		Sand				
1688	1830		Anhydrite				
1830	1845		Lime				
1845	1855		Anhydrite				
1855	2052		Lime				
2052	2078		Sand				
2078	2100		Lime				
2100	2108		Sand				
2108	2362		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 23, 1962

Company or Operator M. B. Collier Address Box 728, Artesia, New Mexico
Name Marion J. Hannah Position Engineer Production Clerk