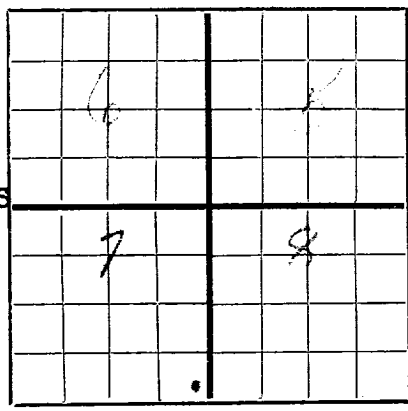


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SEP 8 1950

FORM C-105
28E

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
Artesia Office

18S



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Robert E. McKee Box 246, Artesia, New Mexico
Company or Operator Address
McKee-Mell Well No. 2 in SE 1/4 of Sec. 7, T. 18S
Lease R. 28E N. M. P. M. Artesia Field, Eddy County.
Well is 400 feet south of the North line and 330 feet west of the East line of Section 7
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is. Address
If Government land the permittee is. Address
The Lessee is Robert E. McKee Address Artesia, New Mexico
Drilling commenced July 19, 1950 Drilling was completed September 1, 1950
Name of drilling contractor Robert E. McKee Address Artesia, New Mexico
Elevation above sea level at top of casing. feet.
The information given is to be kept confidential until September 1, 1950.

OIL SANDS OR ZONES

No. 1, from 1940 to 1953	No. 4, from 2112 to 2120
No. 2, from 1995 to 2010	No. 5, from 2160 to 2166
No. 3, from 2045 to 2055	No. 6, from 2195 to 2215

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 60 to 300 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
12-1/2		8v	used	186'	None			stop caving
8-5/8		8v	J.L.	496'	Texas			surface string
10"		8v	used	376'	Texas	production string		stop caving

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8-5/8	500'	50 sax	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	A. C. Bomb	du Pont EL-431	542 qts.	8/27/50	1935-2165	2159

Results of shooting or chemical treatment. 35 barrels of oil per day

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from surface feet to 2235 feet, and from feet to feet

PRODUCTION

Put to producing September 1950
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

Roy Burkhardt Driller
C. W. Morgan Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 8th day of September, 1950
Artesia, New Mexico September 8, 1950
Name J. C. Lund Date

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
1090	1110		100% anhydrite
1110	1120		20% dolomite, 80% anhydrite
1120	1135		100% anhydrite
1135	1145		90% anhydrite, 10% red sand
1145	1155		100% anhydrite
1155	1165		30% dolomite, 70% anhydrite
1165	1174		100% buff anhydrite
1174	1186		90% anhydrite, 10% red sand
1186	1198		80% anhydrite, 20% red sand
1198	1223		100% anhydrite
1223	1236		95% anhydrite, 5% red sand
1236	1270		100% anhydrite
1270	1280		10% tan dolomite, 90% anhydrite
1280	1290		100% anhydrite
1290	1300		85% anhydrite, 5% red shale, 10% gry shale
1300	1319		100% anhydrite
1319	1330		95% anhydrite, 5% red shale
1330	1345		90% anhydrite, 10% red shale
1345	1365		100% anhydrite
1365	1382		95% anhydrite, 5% red shale
1382	1396		100% anhydrite
1396	1409		90% anhydrite, 5% red shale, 5% gry shale
1409	1415		85% anhydrite, 5% gry shale, 10% red sand, 5% dolomite
1415	1420		85% anhydrite, 5% gry shale, 10% red sand
1420	1430		85% anhydrite, 5% gry shale, 10% red sand
1430	1442		5% gry shale, 95% red sand
1442	1451		100% red sand
1451	1465		90% anhydrite, 10% red sand
1465	1477		95% anhydrite, 5% red sand
1477	1525		100% anhydrite
1525	1554		90% anhydrite 10% red sand
1554	1597		100% anhydrite
1597	1610		90% buff dolomite, 10% anhydrite
1610	1620		85% buff dolomite, 5% anhydrite, 10% red sand
1620	1630		30% anhydrite, 10% gry shale, 60% red sand
1630	1641		85% anhydrite, 10% red shale, 5% red sand
1641	1667		95% anhydrite, 5% red sand
1667	1669		95% anhydrite, 5% red shale
1669	1680		100% anhydrite
1680	1689		70% anhydrite, 30% red sand
1689	1700		10% dolomite buff, 10% anhydrite, 80% gry sand
1700	1721		100% gry sand, dead oil stains
1721	1730		10% anhydrite, 90% red sand
1730	1745		100% anhydrite
1745	1755		80% anhydrite, 20% red sand
1755	1765		50% anhydrite, 50% red sand
1765	1775		100% anhydrite
1775	1785		70% anhydrite, 30% red sand
1785	1790		90% red sandy dolomite, 10% anhydrite
1790	1801		100% buff fine crystalline dolomite.
1801	1818		" " " " " "
1818	1837		5% dolomite buff sandy, 90% anhydrite, 5% red sand
1837	1851		90% dolomite pink fine crystalline, 5% anhydrite, 5% red sand
1851	1862		90% anhydrite, 10% red sand
1862	1870		100% dolomite
1870	1882		95% dolomite buff fine crystalline, 5% red shale
1882	1902		100% " " " " "
1902	1918		90% " " " " 10% red sand
1918	1930		100% " " " " "
1930	1940		60% " " " " 40% gry sand, very tight
1940	1953		100% gry sand fairly tight about 15% has good stain
1953	1987		100% dolomite buff fine crystalline
1987	1995		95% dolomite " " " 5% gry sand
1995	2010		10% dolomite " " " 95% gry sand, light stain
2010	2020		100% dolomite
2020	2037		100% tan dolomite
2037	2045		80% dolomite, 20% gry sand
2045	2055		20% " 80% gry sand some good oil stains
2055	2065		85% buff dolomite, 5% gry sand, 10% gry shale
2065	2077		100% dolomite
2077	2090		90% buff very sandy dolomite, 10% red sand
2090	2105		95% buff fine crystalline dolomite, 5% gry shale
2105	2112		100% " " " " "
2112	2120		80% buff sandy dolomite, 20% gry sand some well oil stair
2120	2135		100% " " " " "
2135	2150		95% 1/2 dolomite, 5% gry sand, no stain.
2150	2154		95% " 5% " " " "
2154	2160		100% pink & buff dolomite
2160	2166		100% gry sand, oil staining in 20% f.q.g.
2166	2174		20% pink fine crystalline dolomite, 80% red sand
2174	2180		100% red sandy dolomite
2180	2185		95% red slightly sandy, 5% red sand
2185	2195		100% pink fine crystalline dolomite
2195	2204		80% " " " " 20% gry sand oil stain
2204	2209		40% gry sandy dolomite, 60% gry sand some tight, oil st.
2209	2215		100% gry sand. f.q.g. fairly loose - some oil stain
2215	2218		20% white fine crystalline dolomite, 80% red sand
2218	2226		80% pink fine crystalline dolomite, 20% red sand
2226	2234		100% dolomite, pink, sandy
2234	2235		100% white fine crystalline dolomite