## NO. OF COPIES RECEIVED DISTRIBUTION Form C-104 NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS u.s.G.s. LAND OFFICE RECEIVED OIL TRANSPORTER OPERATOR AUL 1 4 1985 PRORATION OFFICE Cities Service Oil Co. O.C.C Addres ARTESIA, OFFICE Bex 69 - Hebbs, New Mexico Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: Change in Well Name from Mell No. 2 Oil Dry Gas Recompletion to Mell "A" No. 2 Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner \_\_\_ Carper Drilling Company - Artesia, New Mexico II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Fee Artesia (Queen S.A.) Mell "A" Location Feet From The \_\_\_\_\_Line and \_ 330 Feet From The 400 , NMPM, Eddy 285 , Township 183 Range Line of Section 7 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent) Centinental Pipeline Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas Box 6666 - Odessa, Texas Phillips Petroleum Co. Rge. Is gas Twp. Unit Sec. If well produces oil or liquids, 7 183 28E give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Same Res'v. Diff. Res'v. Deeper Plug Back Oil Well Gas Well New Well Designate Type of Completion -(X)P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water-Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test

VI. CERTIFICATE OF COMPLIANCE

July 1, 1965

iesting Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

Chine & store	
(Signature)	
District Clerk (Title)	

(Date)

OIL CONSERVATION COMMISSION

Casina Pressure

Choke Size

County

APPROVED	JUL 1 4 1965	, 19
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BY 7/1/26	matring	
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	AND GAS IMPORTAN	
TITLE	_/	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.