Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

SEP 0 1 1992 See Instructions at Bottom of Page

O. C. D.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOW	/ABLE AND AUTHORIZA OIL AND NATURAL GAS	
I.	TO THANSFORM	JIL / III /	Well API No.
Operator Mack Energy Corpora	ation \vee		
Address P.O. Box 276, Artes	sia, NM 88210	(N) (N)	
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) Effective 8/1,	/92
Recompletion Change in Operator	Oil Dry G28 Casinghead Gas Condensate		
If change of operator give name and address of previous operator	ob Energy Corporation	, P. O. Drawer 217,	Artesia, NM 88210
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation WEST ARTESIA GRAYBURG UNIT 13 ARTESIA QUEEN GRBG SA		Kind of Lease Lease No. State, Federal or Fee	
			Feet From TheLine
7	100 -	28E , NMPM,	
Section 10 missing)		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL AND NA	1100000	approved copy of this form is to be sent)
WIW Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be		approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	CILIC COLOR	Rge. Is gas actually connected?	When 7
If this production is commingled with that	from any other lease or pool, give comm	ningling order number:	
IV. COMPLETION DATA	Oil Well Gas We	New Well Workover	Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X)	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		m L. D. A.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Perforations			Deput Casing Silve
	TUBING, CASING A	ND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	ST FOR ALLOWABLE	musi be equal to or exceed top allowa	ble for this depth or be for full 24 hours.)
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test Producing Method (Flow, pum		9-11-92
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Chgap
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensale/MMCI ²	Gravity of Condensate
Tosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI OPERATOR CERTIFIC	ATE OF COMPLIANCE	OIL CONS	ERVATION DIVISION
I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	that the information given above	Date Approved	SEP 1 1982
\cdot	1 // /	11	ORIGINAL TAMS

Date

Signature <u>Clerk</u> Rhonda Nelson Title Printed Name AUG 2 8 1992

748-3303 Telephone No.

MIKE WILLIAMS SUPERVISUR, DIS

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.