## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

kan and ceme ted 515° - 8 5/8° 24° New Casing with 50 sacks cement. Generallowed to set 24 hours, plug drilled and hole is free of any water  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:	COMPANY DOWN LLY DRILLING CO., II		Artesi	a, Ne	w Mexic	00	
DATE WORK PERFORMED April 20, 1957 POOL Artesia, New Mexico  This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Remedial Work  Other  Detailed account of work done, nature and quantity of materials used and results obtains kan and ceme ted 515° - 8 5/8° 24° New Casing with 50 sacks cement. Cases allowed to set 24 hours, plug drilled and note is free of any water  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Flev.  TD  PBD  Prod. Int.  Compl Date  Tong. Dia  Tong Depth  Oil String Dia  Oil String Depth  Perf Interval (s)  Open Hole Interval  Producing Formation (s)  RESULTS OF WORKOVER:  BEFORE  AFTER  Date of Test  Oil Production, bbls. per day  Gas Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Well Potential, Mcf per day  Witnessed by	DDA)	iress)					
This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Remedial Work  Plugging  Detailed account of work done, nature and quantity of materials used and results obtaine kan and ceme ted 515° - 8 5/8° 24° New Casing with 50 sacks cement. General contents allowed to set 24 hours, plug drilled and note is free of any material support of any material contents. The production of the pro	LEASE Donnelly Kelly Statuell NO.	1 UNIT	0 VS 8	T	<b>18</b> S	_ R_	28E
Beginning Drilling Operations Remedial Work  Plugging Other  Detailed account of work done, nature and quantity of materials used and results obtains kan and ceme ted 515° - 8 5/8° 24° New Casing with 50 sacks cement. General lowed to set 24 hours, blug drilled and nole is free of any water  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  DF Flev. TD PBD Prod. Int. Compl Date  Tohng. Dia Tong Depth Oil String Dia Oil String Depth  Perf Interval (s)  Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test  Oil Production, bbls. per day  Gas Production, bbls. per day  Gas Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by	DATE WORK PERFORMED April 20,	1957 POOL	Artesia,	New	Mexico		
Detailed account of work done, nature and quantity of materials used and results obtaine kan and ceme ted 515° - 8 5/8° 24° New Casing with 50 sacks cement. Camerallowed to set 24 hours, plug drilled and nole is free of any water  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Flev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Poduction, bbls. per day Gas Poduction, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	This is a Report of: (Check appropriate	block)	Results o	of Test	of Cas	ing	Shut-off
Detailed account of work done, nature and quantity of materials used and results obtaine kan and ceme ted 515° - 8 5/8° 24° New Casing with 50 sacks cement. Camerallowed to set 24 hours, plug drilled and nole is free of any water  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Flev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Poduction, bbls. per day Gas Poduction, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	Beginning Drilling Operations		Remedia	Work			
Detailed account of work done, nature and quantity of materials used and results obtains han and ceme ted 515° - 8 5/8" 24° New Casing with 50 sacks cement. General sallowed to set 24 hours, blug drilled and note is free of any water  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Flev. TO PBD Prod. Int. Compl Date  The Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by		<u> </u>	t ,	. ,, 01.	•		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Flev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	Plugging	<u> </u>	_Other	<del> </del>	,		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data:  DF Flev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	Detailed account of work done, nature an	d quantity of	materials	used a	and resi	ults	obtained.
Tbng. Dia Tbng Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	FILL IN BELOW FOR REMEDIAL WORK						
Perf Interval (s) Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	DF Elev. TD PBD	Prod. Int.	,	Com	pl Date		
Open Hole Interval Producing Formation (s)  RESULTS OF WORKOVER: BEFORE AFTER  Date of Test Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by	Tbng. Dia Tbng Depth C	Dil String Dia		Oil Str	ing Dep	oth_	
RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by	Perf Interval (s)						
Date of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by	Open Hole Interval Produc	ing Formatio	on (s)	· · · · · · · · · · · · · · · · · · ·			
Oil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by	RESULTS OF WORKOVER:		BEFC	RE	AF	TE	R
Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by	Date of Test			<del> </del>		····	
Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by	Oil Production, bbls. per day						· <del></del>
Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by	Gas Production, Mcf per day						<del> </del>
Gas Well Potential, Mcf per day Witnessed by	Water Production, bbls. per day			<del></del>			
Witnessed by	Gas-Oil Ratio, cu. ft. per bbl.				<del></del>		
	Gas Well Potential, Mcf per day						
(Company)	Witnessed by			······································			
OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Name  Name  Name	Name MLanistrong	I hereby certify that the information given above is true and complete to the best of my knowledge.  Name					
Date APR 2 1957 Position Fresident Company DONNELLY DRILLING CO., INC.		D 0 0 1 1 2 2 3					<u> </u>